District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101

APPLICATION FOR PERMIT TO DRILL

| YATES PETROLE | Operator Name and Address UM CORPORATION | OGRID Number 25575 |
|--|--|-------------------------|
| 105 South Fourth S Artesia, NM 8821 | | API Number 30-015-33185 |
| Property Code | Property Name | Well No. |
| 33226 | Clarence BCU | 002 |

Surface Location

| UL or Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|-----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| I | 10 | 16S | 26E | I | 1980 | S | 660 | Е | Eddy |

Proposed Pools

| Wildcat Morrow |
|---|
| |
| 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - |

| Work Type New Well | Well Type GAS | Cable/Rotary | Lease Type Private | Ground Level Elevation 3331 |
|-----------------------|------------------|--------------|-----------------------|-----------------------------|
| Multiple | Proposed Depth | Formation | Contractor | Spud Date |
| N | 7750 | Morrow | | 01/16/2004 |

Proposed Casing and Cement Program

| Туре | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 17.5 | 13.375 | 48 | 400 | 400 | 0 |
| Int1 | 12.25 | 9.625 | 36 | 1400 | 750 | 0 |
| Prod | 8.75 | 5.5 | 15.5 | 7750 | 2250 | 0 |

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill/test the Morrow and intermediate formations. Approximately 400' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-400' FW; 400'-1400' Fresh Water; 1400'-7200' Cut Brine; 7200' - 7750' Salt Gel/Starch. BOPE PROGRAM: A 5000# BOPE will be installed on the 9 5/8" casing and tested daily. NO H2S ANTICIPATED.

Proposed Blowout Prevention Program

| Type | Working Pressure | Test Pressure | Manufacturer |
|------------|------------------|---------------|--------------|
| Double Ram | 5000 | 5000 | |

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Electronically Signed By: Debbie Caffall

Title: Regulatory Technician

Date: 01/15/2004 Phone: 505-748-4364

OIL CONSERVATION DIVISION

Electronically Approved By: Bryan Arrant

Title: Geologist

Approval Date: 01/21/2004 Expiration Date: 01/21/2005

Conditions of Approval:

There are conditions. See Attached.

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Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number 30-015-33185 | Pool Name Wildcat Morrow | Pool Code |
|----------------------------|---|-----------------|
| Property Code 33226 | Property Name Clarence BCU | Well No. 002 |
| OGRID No. 25575 | Operator Name YATES PETROLEUM CORPORATION | Elevation 3331 |

Surface And Bottom Hole Location

| Dedicated Acres Joint or Infill Consolidation Code Order No. | Ī | UL or Lot | Section 10 | Township 16S | Range 26E | Lot Idn I | Feet From 1980 | N/S Line S | Feet From 660 | E/W Line E | County Eddy | |
|--|---|-----------|---------------|-----------------|--------------|--------------|-------------------|---------------|------------------|---------------|----------------|--|
| 320 | | Dedicat | 1 | Joint or | | Consoli | dation Code | | Order | No. | | |

| | Patient all and R. M. |
|--|--|
| | |
| | The state of the s |
| | |
| | |

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Debbie Caffall

Title: Regulatory Technician

Date: 01/15/2004

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 12/10/2003 Certificate Number: 3640

Permit Conditions Of Approval

Operator: YATES PETROLEUM CORPORATION, 25575

Well: Clarence BCU #002

| OCD Reviewer | Condition | |
|--------------|--|--|
| BARRANT | Notify OCD time of spud and time to witness the cementing of surface and intermediate casing | |

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

January 15, 2004

Mr. Bryan Arrant
Oil Conservation Division, District II Office
1301 W. Grand Ave.
Artesia, NM 88210

JAN 1 6 2004
OCD-ARTESIA

S. P. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES

PRESIDENT

PEYTON YATES

EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY

DENNIS G. KINSEY TREASURER

Rê:

Clarence BCU #2

1980'FSL and 660'FEL Section 10, T16S-R26E Eddy County, New Mexico H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Morrow formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Debbie L. Caffall

Regulatory Technician

/dd