

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-36753						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name Quick Draw 15 H						
8. Name of Operator Mewbourne Oil Company		6. Well Number: 1						
10. Address of Operator PO Box 5270, Hobbs, NM 88241		<div style="border: 1px solid black; padding: 5px; text-align: center;"> RECEIVED FEB - 1 2010 NMOCD ARTESIA </div>						
11. Pool name or Wildcat N. Seven Rivers, Glorieta Yeso Cometary		<div style="border: 1px solid black; border-radius: 50%; padding: 10px; text-align: center; width: 100px; margin: auto;"> ENTERED 2-11-10 </div>						
9. OGRID 14744								
12. Location Surface: BH:	Unit Ltr H	Section 15						
Township 20S	Range R25E	Lot 						
Feet from the 1650'	N/S Line North	Feet from the 990'						
E/W Line East	County Eddy							
13. Date Spudded 09/24/09	14. Date T.D. Reached 09/29/09	15. Date Rig Released 09/29/09						
16. Date Completed (Ready to Produce) 01/19/10		17. Elevations (DF and RKB, RT, GR, etc.) 3423' GL						
18. Total Measured Depth of Well 3170'	19. Plug Back Measured Depth 3150'	20. Was Directional Survey Made? No						
21. Type Electric and Other Logs Run DN, DLL, GR & CCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 2543' - 2876' Yeso								
23 CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB /FT.	DEPTH SET						
8 5/8"	24#	818'						
4 1/2"	11.6#	3170						
24 LINER RECORD								
SIZE	TOP	BOTTOM						
25 TUBING RECORD								
SIZE	DEPTH SET	PACKER SET						
		NA						
26. Perforation record (interval, size, and number) 2834' - 2876' (25', 25 holes, 1SPF, 0.40" EHD and 120° Phasing) 2547' - 2663' (25', 24 holes, 1SPF, 0.40" EHD and 120° Phasing)								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2834 - 2876</td> <td>Frac w/1000 gals 10% HCl & 50000 gals 20# slickwater carrying 25000# 20/40 Sand</td> </tr> <tr> <td>2547' - 2663'</td> <td>Frac w/1000 gals 10% HCl & 150000 gals 20# slickwater carrying 75000# 20/40 Sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2834 - 2876	Frac w/1000 gals 10% HCl & 50000 gals 20# slickwater carrying 25000# 20/40 Sand	2547' - 2663'	Frac w/1000 gals 10% HCl & 150000 gals 20# slickwater carrying 75000# 20/40 Sand
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28 PRODUCTION								
Date First Production 01/19/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						
Well Status (Prod. or Shut-in) Producing								
Date of Test 01/24/10	Hours Tested 24	Choke Size 22/64"						
Flow Tubing Press. NA	Casing Pressure 100	Calculated 24-Hour Rate 						
Prod'n For Test Period 28	Oil - Bbl 22	Gas - MCF 303						
Water - Bbl 303	Gas - Oil Ratio 785	Oil Gravity - API - (Corr) 38						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By John Capps						
31. List Attachments Completion Sundry, Dev survey, C-104 & E logs								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:								
Latitude Longitude NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Jackie Lathan Printed								
Signature <i>Jackie Lathan</i>	Name	Title Hobbs Regulatory						
E-mail Address jlathan@mewbourne.com		Date 01/28/10						

NR

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 579'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 922'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2398'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2540'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T. TD 3170'	T. Wingate	
T. Penn	T. LTD 3142'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology