

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

1. WELL API NO.
30-015-36753
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Quick Draw 15 H
6. Well Number: 1

RECEIVED
FEB - 1 2010
NMOCD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Mewbourne Oil Company

10. Address of Operator
PO Box 5270, Hobbs, NM 88241

9. OGRID
14744
11. Pool name or Wildcat
N. Seven Rivers, Glorieta Yeso
Cometari;

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	15	20S	R25E		1650'	North	990'	East	Eddy
BH:										

13. Date Spudded 09/24/09
14. Date T.D. Reached 09/29/09
15. Date Rig Released 09/29/09
16. Date Completed (Ready to Produce) 01/19/10
17. Elevations (DF and RKB, RT, GR, etc.) 3423' GL

18. Total Measured Depth of Well 3170'
19. Plug Back Measured Depth 3150'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run DN, DLL, GR & CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
2543' - 2876' Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	818'	11"	500	Surface
4 1/2"	11.6#	3170	7 7/8"	650	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							NA

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	
	AMOUNT AND KIND MATERIAL USED	
2834' - 2876' (25', 25 holes, 1SPF, 0.40" EHD and 120° Phasing)	2834 - 2876	Frac w/1000 gals 10% HCl & 50000 gals 20# slickwater carrying 25000# 20/40 Sand
2547' - 2663' (25', 24 holes, 1SPF, 0.40" EHD and 120° Phasing)	2547' - 2663'	Frac w/1000 gals 10% HCl & 150000 gals 20# slickwater carrying 75000# 20/40 Sand

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
01/19/10		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
01/24/10	24	22/64"		28	22	303	785
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	
NA	100		28	22	303	38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
John Capps

31. List Attachments
Completion Sundry, Dev survey, C-104 & E logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Jackie Lathan Printed
Signature Jackie Lathan Name Title Hobbs Regulatory Date 01/28/10
E-mail Address jlathan@mewbourne.com

NR

