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Submit One Copy To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Me Energy, Minerals and Natu	exico	FEB - 9 2010	Form C-103 March 18, 2009
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-01-5-22823 5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT "G"	
PROPOSALS.) 1. Type of Well: X Oil Well Gas Well Other			8. Well Number 361	
2. Name of Operator BP AMERICA PRODUCTION COMPANY			9. OGRID Number 00778	
3. Address of Operator P.O. BOX 1089 EUNICE NM 88231			10. Pool name or Wildcat EMPIRE ABO	
4. Well Location Unit Letter 1: 2400 feet f	from the North line and 300 feet	from the East line		
Section <u>34</u> Township <u>1</u>	7S Range 28E NMPM	County EDDY C, RKB, RT, GR, etc.)	
12. Check Appropriate Box to I	3670.5' GR Indicate Nature of Notice, F		Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL			UBSEQUENT REPORT OF: ORK	
	MULTIPLE COMPL	CASING/CEMEN	_	
			eady for OCD inspection	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials to be removed.) All other environmental concerns			oved. (Poured onsite conc	rete bases do not have
Pipelines and flow lines have been retrieved flow lines and pipelines.	n abandoned in accordance with	19.15.35.10 NMAC	C. All fluids have been rer	noved from non-
When all work has been completed, ret	turn this form to the appropriate	District office to scl	hedule an inspection.	
SIGNATURE Transf	TITLE:	Area Operations Te	eam Lead DATE	E: 2/4/10
TYPE OR PRINT NAME: Barry C. For State Use Only	Price E-MAIL: <u>barry.pr</u>	rice@bp.com	PHONE: 575-394-164	8
APPROVED BY Conditions of Approval (if any):	lei TITLE	Ktolel	DA'	те <u> 1 / 10 / 2010</u>