Submit To Appropria District Office Two Copies				State of New Mexico						Form C-105 July 17, 2008							
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources						1. WELL API NO.							
				entere	NTERED Oil Conservation Division						30-015-37122						
District III 1000 Rio Brazos Rd , Aztec, NM 87410				-15-1	<i>(</i>	20 South S						2 Type of Lease ☐ STATE ☐ FED/INDIAN					
District IV 1220 S St Francis Dr , Santa Fe, NM 87505					7	Santa Fe, N	•					3. State Oil					,
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4 Reason for filing										5. Lease Nam Gunsmoke 9 l		Unit Agree	ment Na	ame			
										6 Well Number. RECEIVED							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)									DEC 22 2009								
	7 Type of Completion  ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR									OTHER NAGOD ADTECIA							
8 Name of Oper	ator					<del></del>						9. OGRID 147MOCD ARTESIA					
Mewbourne Oil									_		$\dashv$	11. Pool name or Wildcat					
PO Box 5270, H	obbs, NM	88241										Cemetary; (11795)					
12.Location	Unit Ltr	Section		Towns	hip	Range	Lot		Feet from t		he	N/S Line	Fee	t from the	E/W I	<del></del>	County
Surface:	K	9		20S		25E				1650		South	231	.0	West		Eddy
вн:																	
13 Date Spudder 10/28/09	d   14 Da   11/03/6	te T D Reac 99	hed	15 I		Released			16. Date Completed 12/09/09			(Ready to Produce)			17 Elevations (DF and RKB, RT, GR, etc.) 3464'		
18 Total Measur 3253'	red Depth o	f Well		19 F 3224		nck Measured Depth 20 Was Directional No				iona							
22 Producing In 2457' - 2798' Ye		this comple	tion -	Top, Bot	tom, Na	me					_			<del></del>			
23					CAS	ING REC	OR				ing						
CASING SI	ZE	WEIGH		FT.		DEPTH SET			HOLE SIZE			CEMENTING RECORD AMOUNT PULLED					
8 5/8" 24# 4 ½" 11.6#			814' 3253'					11" 7 %"			500 Surface 750 TOC @ 10						
24.					LINI	ER RECORD					25	Т	UBI	NG REC	ORD		
			BO	OTTOM SACKS CEMENT			SCREEN SIZ							ER SET			
2 3/8" 2954' NA																	
26 Perforation	record (int	erval, size, a	nd nu	mber)		<u> </u>		27 A	ACI	ID, SHOT,	FRA	ACTURE, CE	ME	NT, SOUI	EEZE.	ETC.	<del></del>
2698' - 2798' (3)	0' 24 holes	selectively	0.40"	EHD an	d 120° r	shacina)		DEPT	TH.	INTERVAL		AMOUNT A	ND I	KIND MA	TERIAL	USED	
2698' – 2798' (30', 24 holes, selectively, 0 40" EHD and 120					•	2000 12770					Frac w/1000 gal 10% HCl & 207,000 gals 20# slickwater carrying 100,000 20/40 Texas Gold Sand						
2457' – 2517' (25', 25 holes, 1SPF, 0.40" EHD a				and 120° phasing) 2457' – 2517'						Frac w/750 gal 10% HCl & 208,410 gals 20# slickwater carrying 100,000 20/40 Texas Gold Sand							
20		~					DD	ODIL	<u>Cir</u>	ΓΙΟΝ							
Date First Produc	etion	P	roduct	ion Met	nod (Flo	wing, gas lift, pi						Well Status	(Pro	d. or Shut-	in)		<del> </del>
12/09/09		F	umpin	g Pum		x 1 ½" x 16' RH						Producing	·				
Date of Test 12/16/09	Hours 24	rested	Cho NA	oke Size		Prod'n For Test Period		Oıl - I   50	Bbl		Gas 58	s - MCF	W   19	ater - Bbl 94		Gas - C 1160	Oil Ratio
Flow Tubing Press 75	bing Casing Pressure Calculated 24- Oil - Bbl					Gas - MCF			. 1	Water - Bbl. Oil Gravity - API - (Corr.) 194 35					r.)		
Press 75   75   Hour Rate   50   29 Disposition of Gas (Sold, used for fuel, vented, etc.)   Sold						50	30 Test Witnessed By Jason Patterson						ssed By				
31 List Attachments Comp sundry, E-Logs, Dev survey, C104																	
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33 If an on-site burial was used at the well, report the exact location of the on-site burial.																	
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Jackie Lathan Printed																	
Signatur	pace	ie J	at	han	1 C	Name H	lobb	s Regu	ılat	ory Titl	e		13	2/16/09	Dat	te	
E-mail Address jlathan@mewbourne.com																	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 560	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 872	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 2280	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 2432	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs_	T.Todilto_						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn_	T. TD 3253'	T. Chinle						
T. Cisco (Bough C)	T. LTD 3224'	T. Permian						

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTAN'	T WATER SANDS	
Include data on rate of wat	er inflow and elevation to which w	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		
	LITHOLOGY RECORI	(Attach additional sheet if n	ecessary)

Thickness

Thickness

	From	То	In Feet	Lithology		From	То	In Feet	Lithology
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