
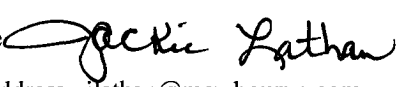


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008											
1. WELL API NO. 30-015-36532																
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name Quick Draw 15 I										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 1										
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744										
10. Address of Operator PO Box 5270, Hobbs, NM 88241						11. Pool name or Wildcat N. Seven Rivers; Glorieta Yeso										
																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	I	15	20S	R25E		1650'	South	330'	East	Eddy						
BH:																
13. Date Spudded 09/30/09	14. Date T.D. Reached 10/05/09	15. Date Rig Released 10/06/09		16. Date Completed (Ready to Produce) 10/31/09		17. Elevations (DF and RKB, RT, GR, etc.) 3429' GL										
18. Total Measured Depth of Well 3218'		19. Plug Back Measured Depth 3190'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DN, DLL, GR & CCL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 2639' - 2764' Yeso																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8 5/8"		24#		800'		11"		500		Surface						
4 1/2"		11.6#		3217		7 7/8"		600		Surface						
<b>24. LINER RECORD</b>																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN												
<b>25. TUBING RECORD</b>																
SIZE	DEPTH SET		PACKER SET													
2 3/8"	2632'		NA													
26. Perforation record (interval, size, and number)  2882' - 2896' (14', 28 holes, 2SPF, 0.40" EHD and 120° Phasing)  2639' - 2744' (25', 25 holes, 1SPF, 0.40" EHD and 120° Phasing)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2882 - 2896</td> <td>Acidize w/2500 gal 15% HCl acid &amp; 50 ball sealers</td> </tr> <tr> <td>2639' - 2764'</td> <td>Frac w/1000 gals 10% HCl &amp; 50000 gals 20# slickwater carrying 25000# 20/40 Texas Gold Sand</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2882 - 2896	Acidize w/2500 gal 15% HCl acid & 50 ball sealers	2639' - 2764'	Frac w/1000 gals 10% HCl & 50000 gals 20# slickwater carrying 25000# 20/40 Texas Gold Sand
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<b>28. PRODUCTION</b>																
Date First Production 10/31/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16' THBC				Well Status (Prod or Shut-in) Producing										
Date of Test 11/03/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 85	Gas - MCF 30	Water - Bbl. 162	Gas - Oil Ratio 353									
Flow Tubing Press 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 85	Gas - MCF 30	Water - Bbl. 162	Oil Gravity - API - (Corr) 38										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson									
31. List Attachments Completion Sundry, Dev survey, C-104 & E logs																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																
Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed																
Signature 			Name		Title Hobbs Regulatory		Date 11/09/09									
E-mail Address jlathan@mewbourne.com																

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 945'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2445'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2565'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology