Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-31791
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Appending Name D
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	State 14 Com FEB - 1 2010 8. Well Number
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number NMOCD ARTESIA
Cimarex Energy Co. of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
600 N. Marienfeld, Ste. 600; Midland, TX 79701	Turkey Track; Bone Spring
4. Well Location	
SHL Unit Letter E: 2040 feet from the North line and 560 feet from the West line	
Section 14 Township 19S Range 29E NMPM	CountyEddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3318' GR Pit or Below-grade Tank Application or Closure	*****
-	Distance from nearest surface water
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB 🔲
OTHER: OTHER:	Horizontal Bone Spring Recompletion 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
10-19-09 Set CIBP @ 7910.'	
10-20-09 Set whipstock @ 7898' and cut window from 7897-7908.'	
10-21-09 Started drilling horizontal 4¾" hole.	
10-27-09 Reached TD of 4¾" hole (10644' MD). Began reaming hole for liner. 10-30-09 Ran Peak liner. Liner hanger @ 7810' 3½" 9.3# P-110 UFJ from 7810'-8394' 2¾" 6.5# L-80 EUE from 8624'-10431.'	
11-19-09 Frac'd Bone Spring in 6 stages:	
Stage 1: 11508 gal 20# Linear Gel, 104707 gal 20# XL Borate Gel, 74045# 20/4	10 White Sand, 24144# Super LC
Stage 2: 8064 gal 20# Linear Gel, 106459 gal 20# XL Borate Gel, 72209# 20/40	· · · · · · · · · · · · · · · · · · ·
Stage 3: 8656 gal 20# Linear Gel, 106690 gal 20# XL Borate Gel, 71740# 20/40 White Sand, 31987# Super LC	
Stage 4: 6727 gal 20# Linear Gel, 110402 gal 20# XL Borate Gel, 70697# 20/40 White Sand, 42084# Super LC Stage 5: 6866 gal 20# Linear Gel, 91100 gal 20# XL Borate Gel, 65510# 20/40 White Sand, 34875# Super LC	
Stage 6: 7121 gal 20# Linear Gel, 84505 gal 20# XL Borate Gel, 52537# 20/40 White Sand, 24724# Super LC	
11-25-09 Installed pump: 2½" x 1¾" x 30' RHBC frac pump.	vince sand, 2 1/2 in super 20
12-09-09 First production as Bone Spring oil well. C-104 and C-105 to be filed for this completion.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE () Adalu Kuu ge TITLE Regulatory	DATE January 26, 2010
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936 For State Use Only	
APPROVED BY: David Lary TITLE Field Supervisor DATE 2-15-2010 Conditions of Approval (if any):	