		RE	CEIVED	
Submit 3 Copies To Appropriate District Office	State of New Mexico	-		Form C-103
District I L	gy, Minerals and Natural Resou	rces FE	B 1 1 20 00 Well Afino.	May 27, 2004
2625 N French Dr., Hobbs, NM 88240 District II	CONCEDIATION DUMON	24840	WELL APINO.	-015-37111
District II 1301 W Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.			5. Indicate Type of	Lease
000 Rio Brazos Rd Aztec NM 87410			STATE X FEE	
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
87505			VB-0407	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Loving 2 State	
PROPOSALS) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number 5	
2. Name of Operator NADELL & GUSSMAN HEYCO, LLC			9. OGRID Number 258462	
3. Address of Operator PO BOX 1936			10. Pool name or Wildcat	
ROSWELL NM 88202-1936 505/623-6601			Herradura Bend; Delaware, East	
4. Well Location				
Unit Letter K : 1865		and	1980 feet from	the WEST line
Section 2	Township 23S Range 28E		NMPM	County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3052' GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				P AND A
PULL OR ALTER CASING				
OTHER:		Completic		X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
See Attached Completion information				
See Attached Completion information.				
I hereby corrify that the information above is tru	us and complete to the best of my k	novelodao	and haliaf I for the	
I hereby certify that the information above is trugrade tank has been/will be constructed or closed accord	ling to NMOCD guidelines [], a general	permit 🔲 or	and Oener. Trurmer an (attached) alternati	ive OCD-approved plan .
\mathcal{O} \mathcal{O}	. 🗸			
SIGNATURE Cammy R. Link	TITLE PRODUCTION	JIN AINALY	<u> </u>	DATE 2/10/2010
Type or print name	E-mail address: tlin	k@heycoen	ergy.com Tele	phone No. 575 623.6601
For State Use Only	. 1 .			0 14 5 -
APPROVED BY: DOLLA SHALL	TITLE FIOH S	uDONINS	(A)	DATE 2-15-2010

Conditions of Approval (if any):

Provide sundry of the details

: fn

Loving 2 State 5 Completion Sundry

10/20/2009

MIRU wireline Run CBL. TOC @ 3200, PBTD @ 7779'

10/30/2009

Perforate 7338-7520, 0.40", 57 holes

10/31/2009

Acidize 7338-7520 w/ 2000 gal 15% NEFE + 114 BS.

11/13/2009

Frac 7338-7520 w/ 136,038 gal 20# x-link + 150,100#'s prop. 70 bpm @ 2735 psi

11/17/2009

Place well on pump testing production from 7338-7520

11/24/2009

Set CIBP @ 7280. Perforate 6888-7090, 0.4", 59 holes

11/25/2009

Acidize 6888-7090 w/ 2000 gal 15% NEFE + 120 BS.

12/18/2009

Frac 6888-7090 w/136,721 gal 20# x-link + 151,374#'s prop. 70bpm @ 2765 psi

12/23/2009

Place well on pump testing production from 6888-7090.

1/12/2010

Set CIBP @ 6790. Perforate 6178-6226, 0.4", 26 holes

1/13/2010

Acidize 6178-6226 w/ 1500 gal 15% NEFE + 52 BS

1/17/2009

Frac 6178-6226 w/62,312 gal 25# x-link + 130,160#'s prop. 40 bpm @ 1696 psi

1/21/2009

Run production tubing and rod assembly. Place well on pump producing from 6178-6226. Turn well over to production