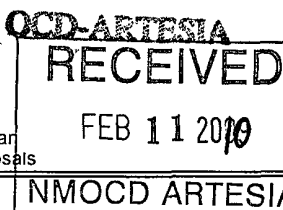


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE



FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____	5. Lease Serial No. NM-012121
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611	7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 330' FNL 800' FEL A SEC 26 T24S R31E BHL: 330' FSL & 660' FEL PP: 330' FNL & 660' FEL	8. Well Name and No. Cotton Draw 26 Federal 2H
	9. API Well No. 30-015-37447
	10. Field and Pool, or Exploratory Poker Lake South; Delaware
	11. County or Parish State Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Rig Layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new

Devon Energy Production Company L. P. respectfully requests to change the rig layout from the McVay #8 to the H & P Rig #214 to drill this well and requests a variance that a co-flex hose may be used between the BOP and the choke manifold. The hose will be kept as straight as possible with minimal turns. CO-Flex Hose Manufacturer: Phoenix Beattie; ~33' (11.43 meters) of co-flex line; 3" coupling w/ 4 1/16" flange on each end - 10,000 psi; Quality Control Inspection & Test Certificate attached; see configuration schematic. Safety clamps are not required since the ends are flanged.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

(Attachment)

14. I hereby certify that the foregoing is true and correct

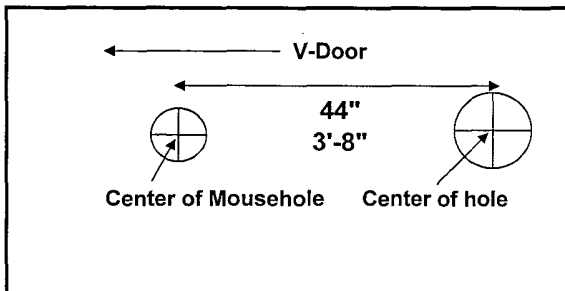
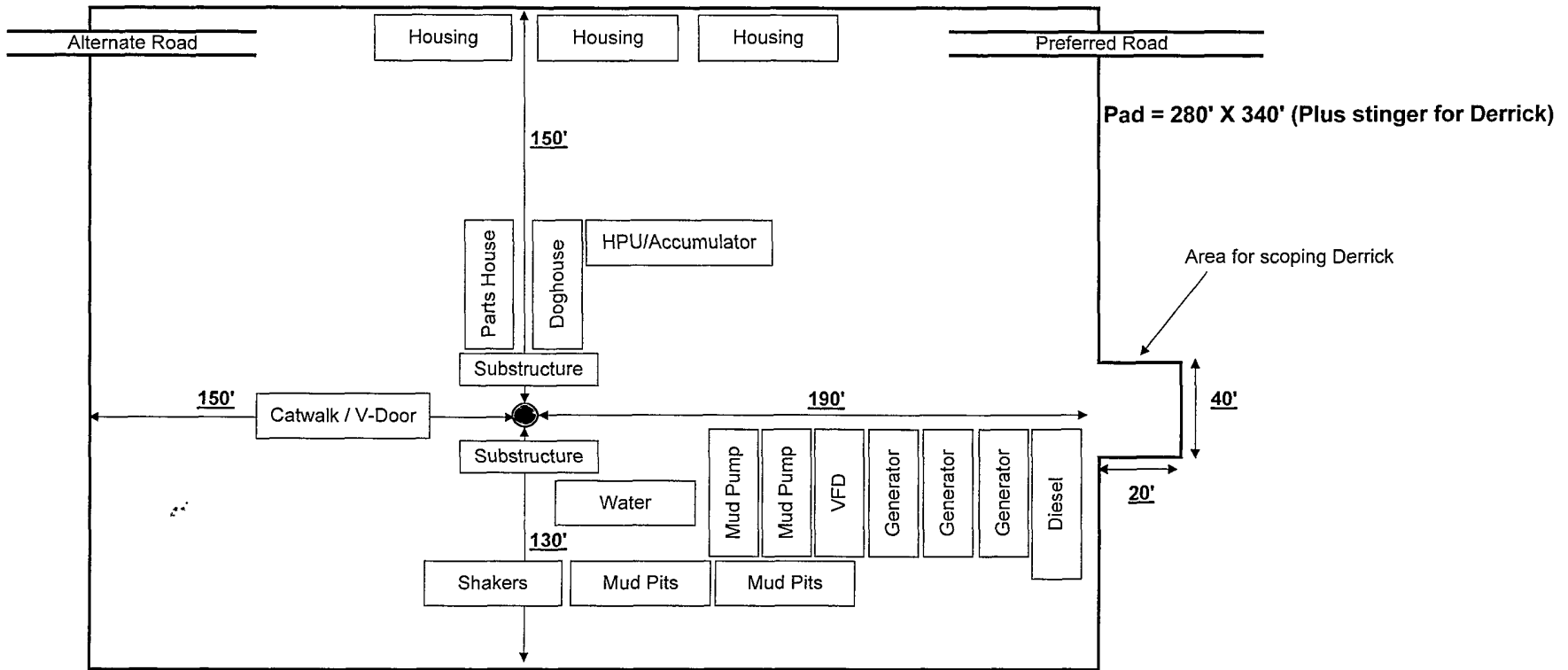
Signed <u>Judy A. Barnett</u>	Name <u>Judy A. Barnett X8699</u>	Date <u>1/20/2010</u>
	Title <u>Regulatory Analyst</u>	
(This space for Federal or State Office use)		
Approved by <u>/s/ Don Peterson</u>	Title _____	Date <u>FEB - 9 2010</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

D. S.

H&P 214 & 232 Location Dimensions



Notes for Rotating Mouse hole for a FlexRig3 & 25' Substructure:

- 1) 70' of mouse hole below ground level
- 2) If conductor pipe is less than 85' below ground level, recommend cement mouse hole in place in order to prevent break thru & circulation / washout thru mouse hole.
- 3) Use 12" (mini. Nominal size) pipe. This can be spiral weld or low pressure pipe, 10 3/4" is used in some applications but due to inaccuracies in location of mouse hole & potential out of alignment or centered in hole, 12" pipe recommended.
- 4) Cement mouse hole in 13 1/2" or 14 3/4" hole.
- 5) Cellar will need to be oblong in order to accommodate mouse hole (i.e. 5' x 10', 6' x 10',)
.... Operator decision



**PHOENIX RUBBER
INDUSTRIAL LTD.**

QUALITY DOCUMENT

H-6728 Szeged, Budapesti út 10. Hungary • H-6701 Szeged, P. O. Box 152
Phone: (3662) 566-737 • Fax (3662) 566-738

SALES & MARKETING: H-1092 Budapest, Ráday u. 42-44. Hungary • H-1440 Budapest, P. O. Box 26
Phone: (361) 456-4200 • Fax: (361) 217-2972, 456-4273 • www.laurussamergo.hu

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE			CERT. N°: 555	
PURCHASER: Phoenix Beattie Co.			P.O. N°: 1519FA-871	
PHOENIX RUBBER order N°: 170466		HOSE TYPE: 3" ID Choke and Kill Hose		
HOSE SERIAL N°: 34137		NOMINAL / ACTUAL LENGTH: 11,43 m		
W.P. 68,96 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 min.
Pressure test with water at ambient temperature <p style="text-align: center;">See attachment. (1 page)</p>				
↑ 10 mm = 10 Min. → 10 mm = 16 MPa				
COUPLINGS				
Type	Serial N°	Quality	Heat N°	
3" coupling with 4 1/16" Flange end	714 715	AISI 4130 AISI 4130	C7626 47357	
API Spec 16 C Temperature rate: "B"				
All metal parts are flawless				
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.				
Date: 30. April. 2002.	Inspector	Quality Control PHOENIX RUBBER Industrial Ltd. Hose Inspection and Pressure Testing Department		

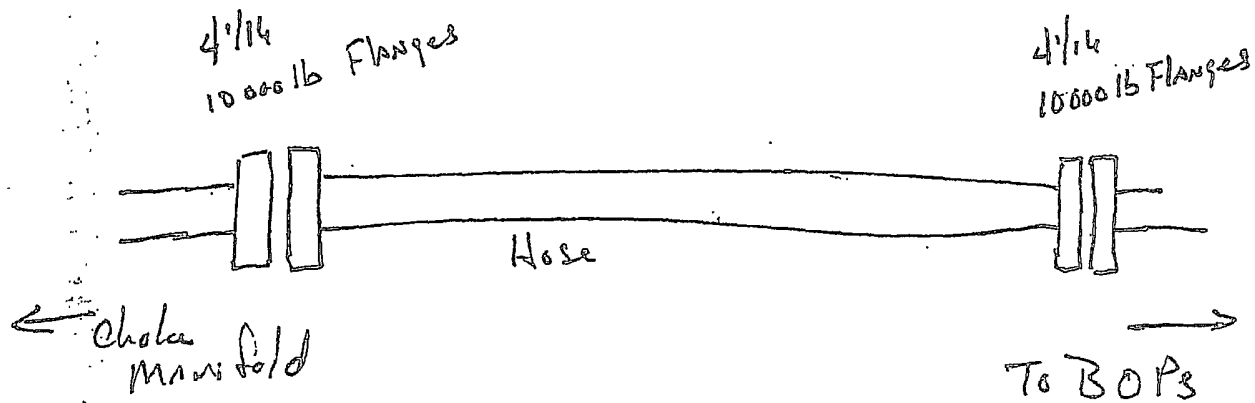
[illegible]

VERIFIED TRUE COPY
PHOENIX RUBBER CO.

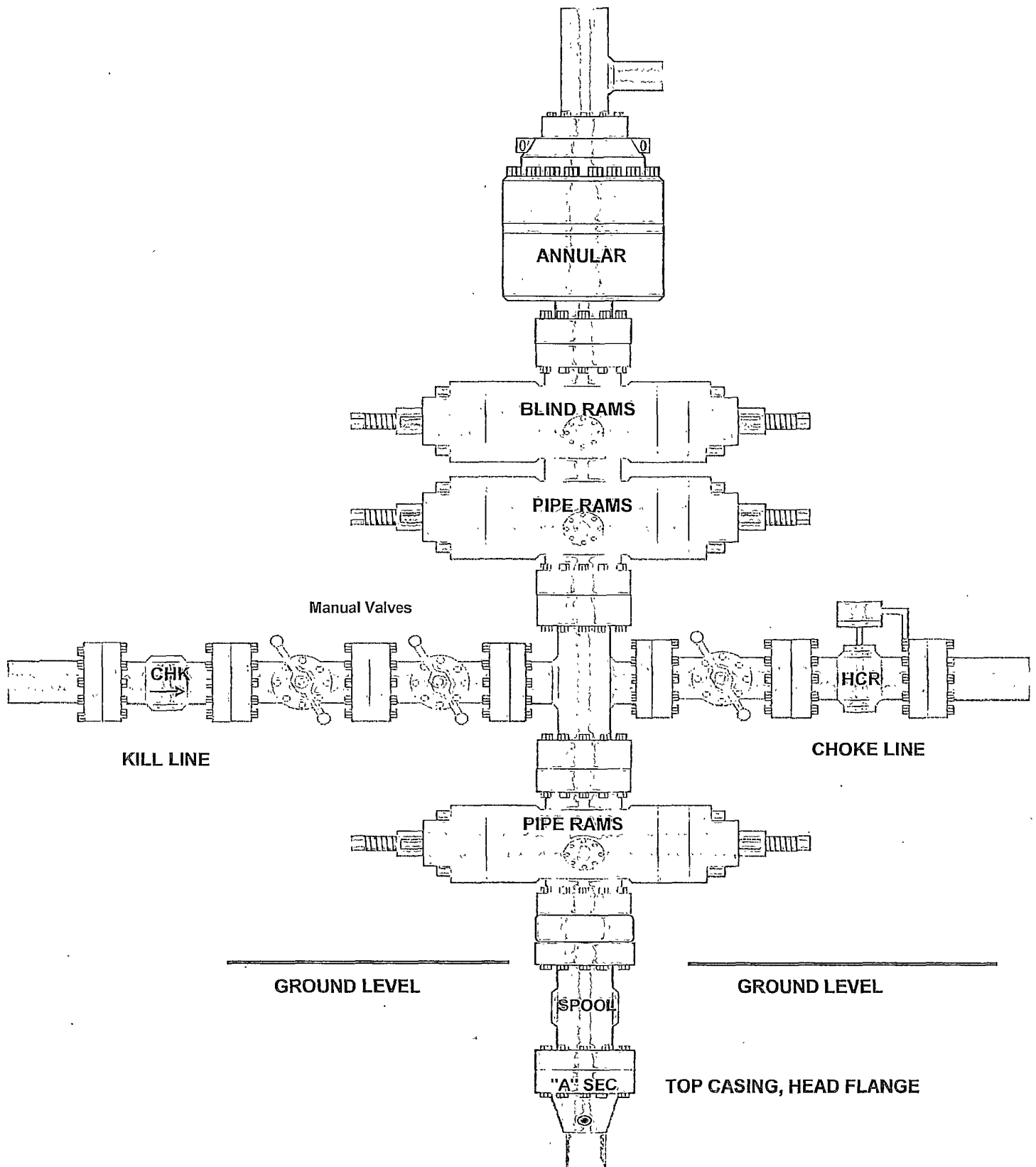
U. S. :

H&P 214

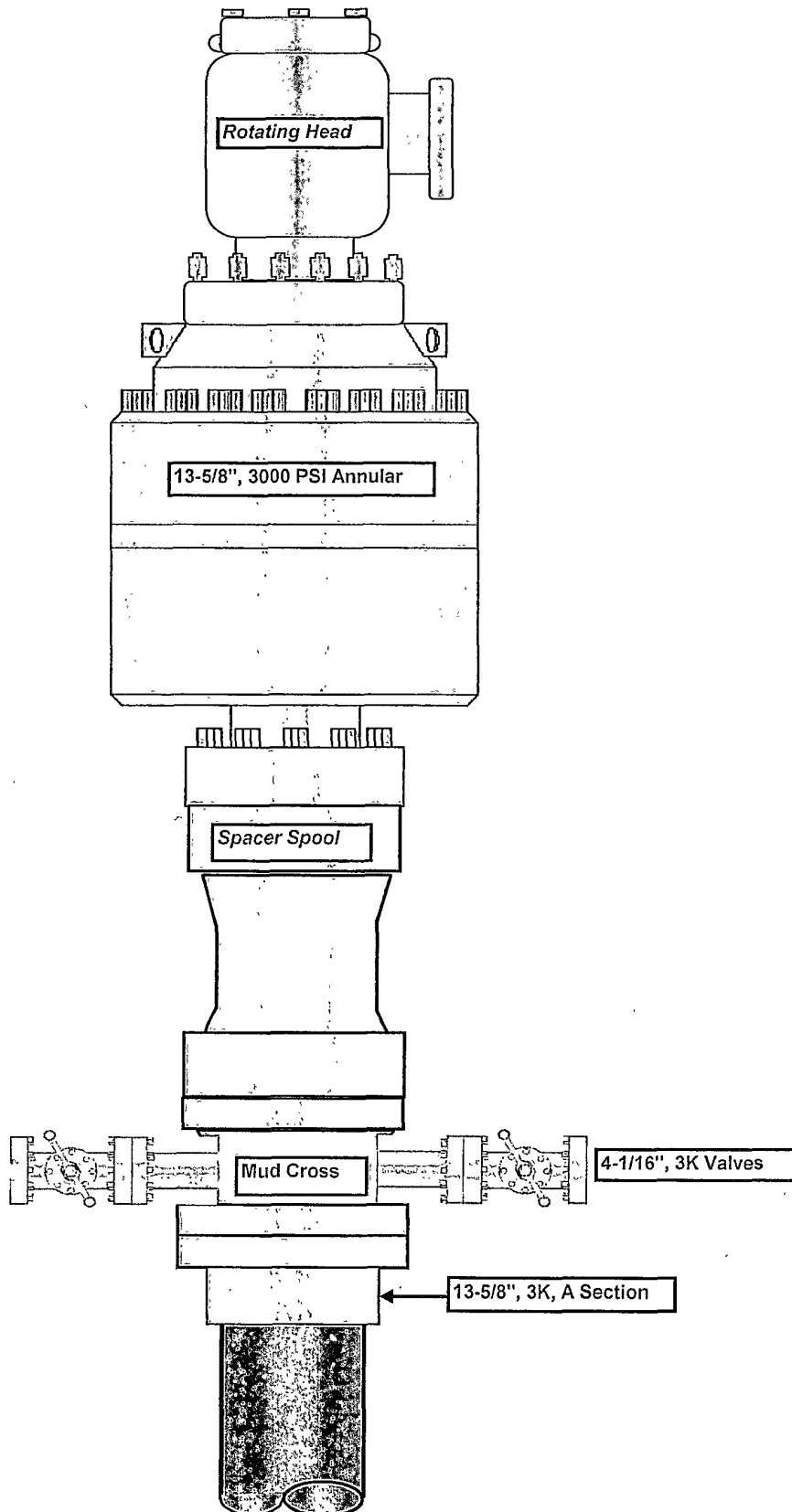
~~Choke~~ Choke here



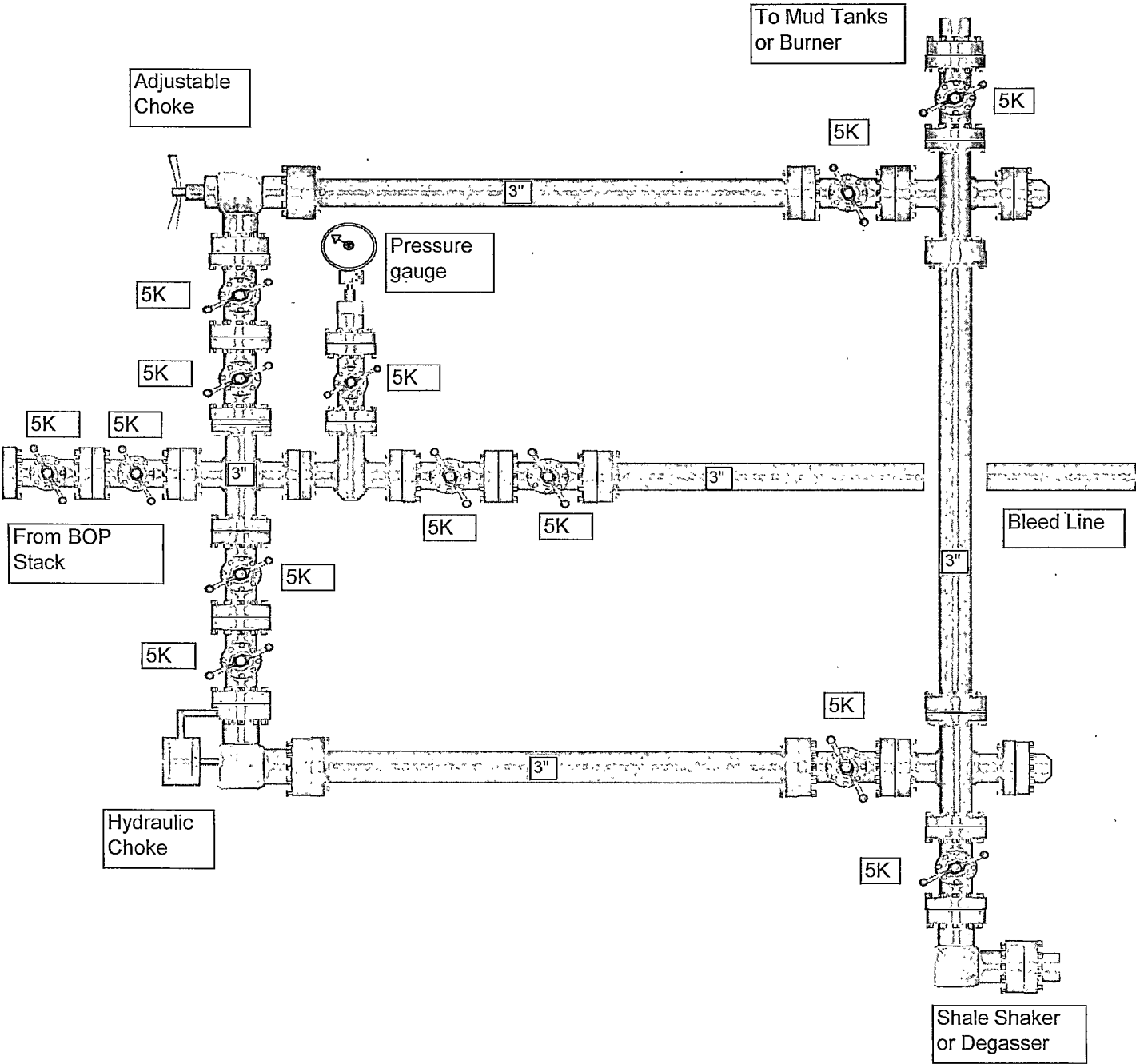
13-5/8" x 5,000 psi BOP Stack



13-5/8" 3K Annular



5,000 PSI CHOKE MANIFOLD



**Cotton Draw 26 Federal 2H
30-015-37447
Devon Energy
February 1, 2010
Conditions of Approval**

- 1. Variance approved to use flex line from BOP to choke manifold. Check condition of 3" flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends.**

CRW 020110