

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB -5 2010

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

5 Lease Serial No
NM-103873
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS OCD ARTESIA

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7 If Unit of CA/Agreement, Name and/or No
2 Name of Operator Devon Energy Production Co., LP		8 Well Name and No. Shakespeare 20 Fed Com 3H
3a. Address 20 North Broadway OKC, OK 73102	3b Phone No (include area code) (405)-552-7802	9. API Well No 30-015-37193
4 Location of Well (Footage, Sec., T, R, M. or Survey Description) SENE 2140' FNL & 660' FWL Sec 20-T16S-R28E Lot E		10. Field and Pool or Exploratory Area Dog Canyon; Wolfcamp
		11 Country or Parish, State Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 11/24/09: Notified OCD & BLM (Bob Hoskins) @ 10:00 am of intent to spud.
- 11/25/09: Spud 17 1/2" hole. TD 17 1/2" hole @ 532'. Ran in w/8 jts 13 3/8" 48# H-40 ST&C csg set @ 327'. Cmt w/620 sx CI C. WOC 24 hrs.
- 11/24/09: Tst csg & annular to 1000 psi for 30 min - ok.
- 11/29/09: TD 12 1/4" hole @ 2,305'. Ran in w/55 jts 9 5/8" 36# J-55 LT&C csg @ 2,305'. Notified BLM (Tucker) of intent to cmt.
- 11/30/09: Tst BOP, choke manifold - 250 low 5000 high & annular to 3000. Tst csg to 2100 psi for 30 min - ok.
Cmt lead w/180 CI H, tail w/335 sx CI C, additional tail w/405 sx CI C. WOC 24 hrs.
- 12/07/09: TD 8 3/4" pilot hole 6,850'. Cmt plug w/625 sx CI H. WOC 24 hrs.
- 12/26/09: Notified BLM (Jerry) @ 10:00 pm of intent to set casing.
- 12/27/09: Run in with peak completion system w/150 jts 5 1/2" 17# J-55 LT&C & 105 jts 17# BT&C csg @ 10,582'.
- 01/04/10: RIH & set RBP @ 5,966', spot 2 sx sand on top RBP.
- 01/05/10: Cmt lead w/800 sx CI C, tail w/380 sx CI C. WOC 24 hrs.
- 01/06/10: RU & RIH temp survey, TOC @ 605'; verbal approval granted by BLM (Legion Bremmley). Load csg w/16 bbls. 2% KCL; tst port collar to 5000 psi for 5 min - ok; no leak off. RD kill trk. MU & RIH retrvg tool. Tag snd @ 5955', wsh snd. Latch & rls RBP @ 5,965'. POOH, LD tbg & RBP, ND BOP. RU kill trk. Prssure csg w/15 bbl 2% KCI to open hydro-port w/4450 psi. Pmp 5 bbl injection tst 0.5 bmp @ 3400 psi.
- 01/07/10: RDMO Key WSU.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie A. Ysasaga	Title Sr. Staff Engineering Technician
Signature	Date 01/13/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Date FEB 2 2010
/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction