



OPERATOR'S COPY

FEB 17 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No  
LC 029415 B

1a Type of Well  Oil Well  Gas Well  Dry  Other  
b Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff Resvr,  
Other \_\_\_\_\_

6 If Indian, Allottee or Tribe Name

2 Name of Operator  
Hudson Oil Company of Texas

8 Lease Name and Well No  
Puckett North #5

3 Address 616 Texas Street  
Fort Worth, Texas 76102

3a Phone No (include area code)  
(817) 336-7109

9 AFI Well No  
30-015-37159

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
330' FNL & 2410' FEL Unit "B"  
At surface same  
same  
At top prod interval reported below  
At total depth same

10 Field and Pool or Exploratory  
Majamar/Grayburg/San Andres

11 Sec, T, R, M, on Block and  
Survey or Area Section 12  
Township 17S, Range 31E

12 County or Parish  
Eddy  
13 State  
NM

14 Date Spudded  
06/26/2009

15 Date T D Reached  
08/31/2009

16 Date Completed 10/21/2009  
 D & A  Ready to Prod.

17 Elevations (DF, RKB, RT, GL)\*

18 Total Depth MD 4291'  
TVD 4291'

19 Plug Back T D MD NA  
TVD

20 Depth Bdrge Plug Set MD NA  
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DSN, SD DL, MG BHCS

22 Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8 625 J55	24	surface	740'	NA	420 sx PP	78	surface	
7 7/8	5 5 J55	17	surface	4291'	4243'	950 sx PP	184	surface	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	4147'	4112'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Grayburg	3445'	3729'	3572' - 3715'		10	open
B) San Andres	3729'	TD	3780' - 4149'		42	open
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
3572' - 3870'	3000 gallons 15% NEFE
3964' - 4149'	3000 gallons 15% NEFE
3572' - 4149'	Frac with 19,296 Bbls slick water and 309,314 #'s sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/29/09	11/12/09	24	→	78	72	110	38.5	981	Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
DEC 21 2009  
/s/ Myles Kristof  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

Emailed to direct owner & faxed to Jon  
12/23

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold - Frontier Sales Line

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

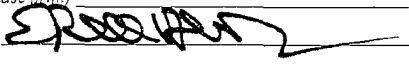
Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Salt	880'	1918'	SALT		880'
Grayburg	3445'	3729'	Dolomite and Sand		3445'
San Andres	3729'	TD	Dolomite and Sand		3729'

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) E Randall Hudson III Title Vice President  
 Signature  Date 12/09/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction