

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-27759
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sara AHA
8. Well Number 9
9. OGRID Number 025575
10. Pool name or Wildcat Dagger Draw; Upper Penn, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3657'GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
 Section 15 Township 20S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3657'GR

RECEIVED
FEB 18 2010
NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

**Notify OCD 24 hrs. prior
 To any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

- MIRU WSU. NU BOP. Rig up all H2S and safety equipment as needed. No casing recovery will be attempted.
- Tag CIBP at 7358' that is capped with 35' of cement.
- Spot 160' cement plug from 5302'-5462'. This will leave a plug across Wolfcamp top.
- Perforate 4 squeeze holes at 3350'. Spot 140' cement plug inside and outside casing from 3210'-3350'. If perfs hold pressure then spot 140' cement plug inside casing. WOC and tag, reset plug if necessary. This will leave a plug across Bone Spring top.
- Perforate 4 squeeze holes at 2044'. Spot 120' cement plug inside and outside casing from 1924'-2044'. WOC and tag, reset the plug if necessary. This will leave a plug across Glorieta top.
- Perforate 4 squeeze holes at 1162'. Spot 110' cement plug inside and outside casing from 1052'-1162'. WOC and tag, reset if necessary. This will leave a plug across surface casing shoe.
- Perforate 4 squeeze holes at 150'. Tie onto casing and establish circulation. Spot 150' cement plug inside and outside casing from 0-150'. This will leave a 150' surface plug.
- Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE February 16, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Approval Granted providing work is complete by 5/22/2010 DATE 2/22/2010
 Conditions of Approval (if any):

WELL NAME: Sara AHA #9 FIELD: Dagger Draw

LOCATION: 1,980' FSL & 1,980' FEL of Section 15-20S-24E Eddy Co., NM

GL: 3,657' ZERO: 18' KB: 3,675'

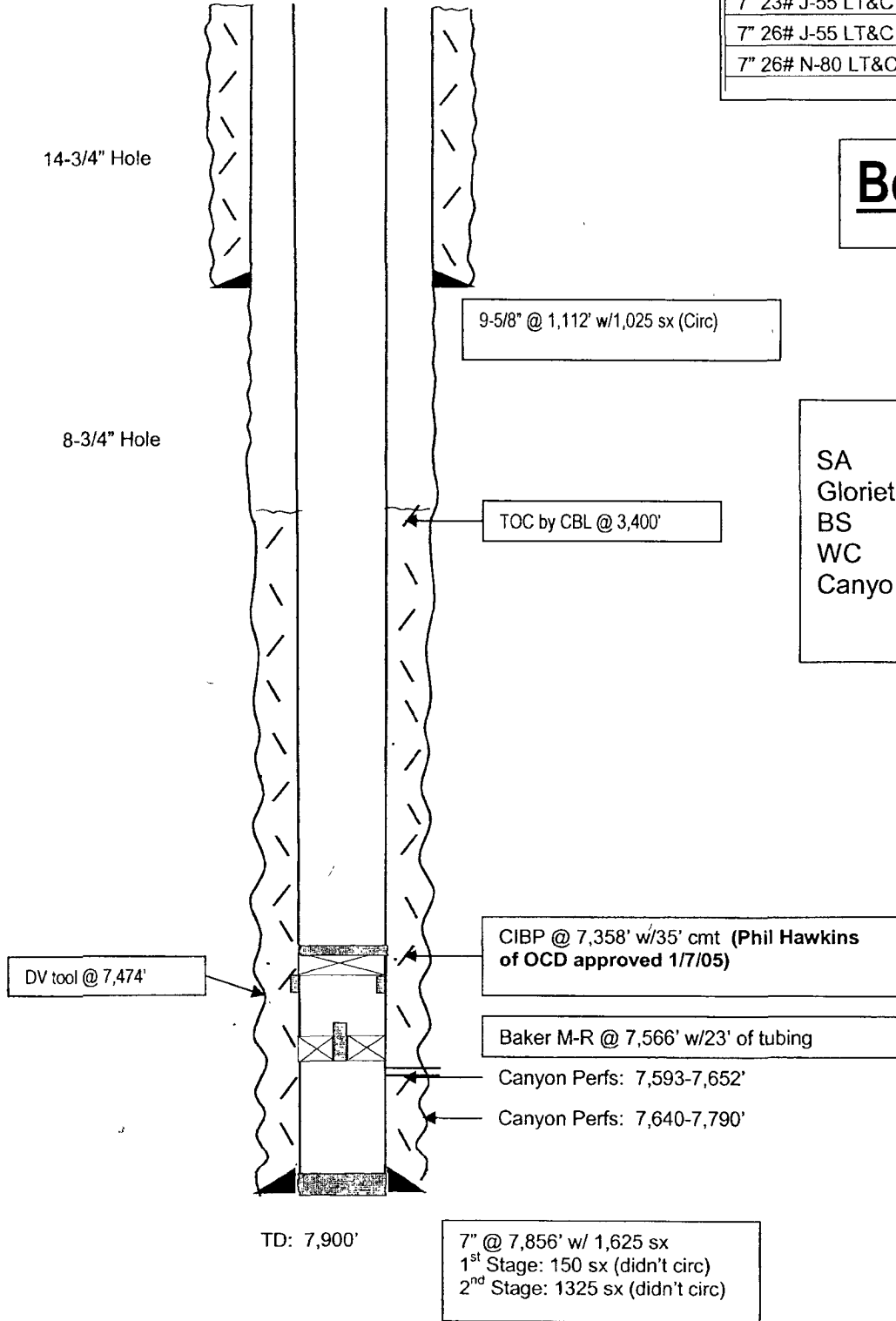
SPUD DATE: 12/1/93 COMPLETION DATE: 1/24/94

COMMENTS: API No.: 30-015-27759

CASING PROGRAM

9-5/8" 36# J-55		1,112'
7" 23# N-80 LT&C	859'	
7" 23# J-55 LT&C	3,923'	
7" 26# J-55 LT&C	2,643'	
7" 26# N-80 LT&C	329'	7,856'

Before



TOPS

SA	474'
Glorieta	1,994'
BS	3,300'
WC	5,412'
Canyo	7,478'

Not to Scale
12/28/09
DC/Hill

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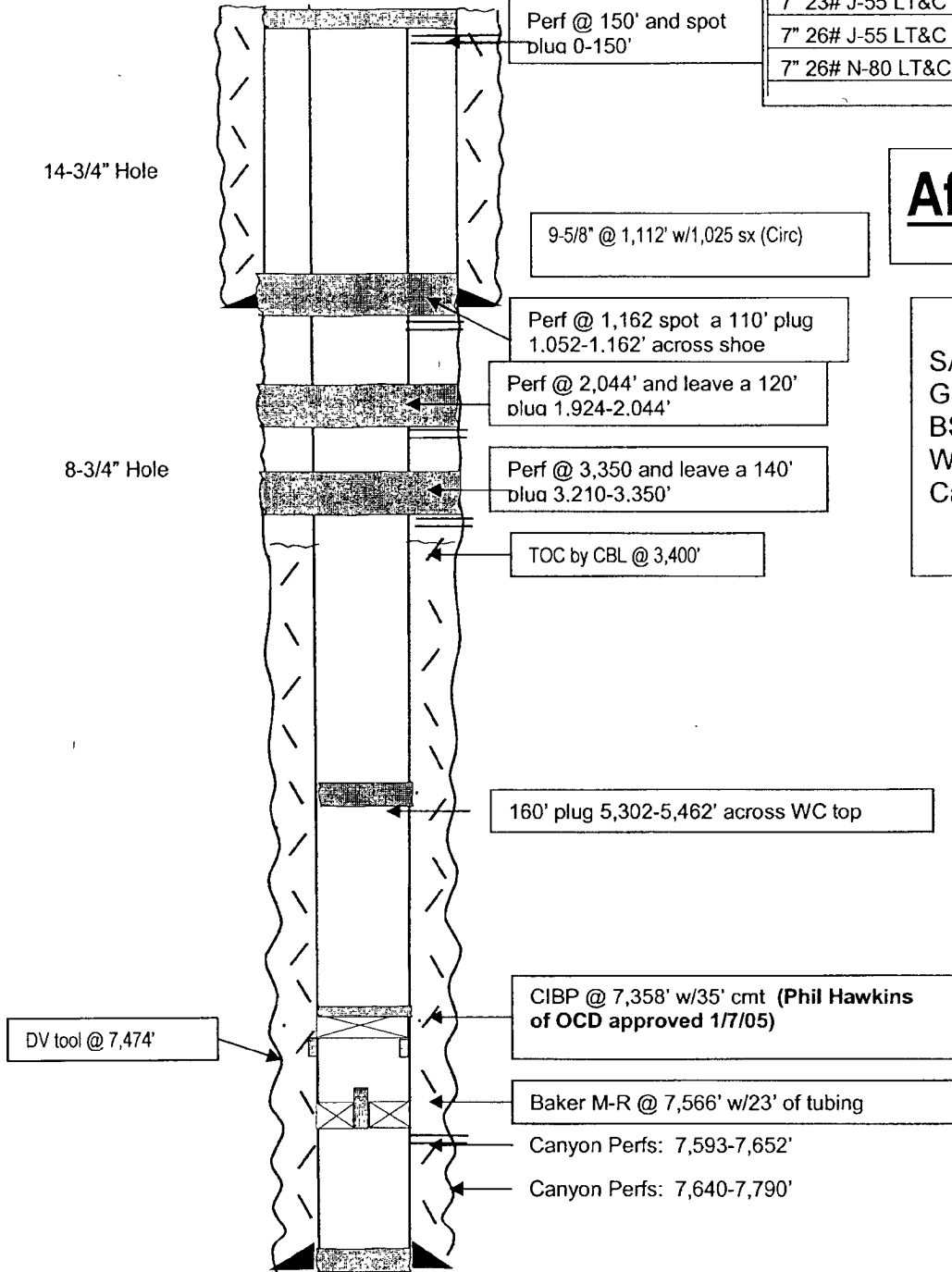
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After

TOPS	
SA	474'
Glorieta	1,994'
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WC	5,412'
Canyo	7,478'

7" @ 7,856' w/ 1,625 sx
 1st Stage: 150 sx (didn't circ)
 2nd Stage: 1325 sx (didn't circ)

Not to Scale
 12/28/09
 DC/Hill