Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103			
District I	Energy, Minerals and Natural Resources			October 13, 2009 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION DIVICION			30-015-26990			
1301 W Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease			
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.			
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505				0. State O	ii & Gas Least	e No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease N	lame or Unit A	Agreement N	lame
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA	RM C-101) FOR SUCH		L	Dahlia ALA Com 8. Well Number			
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other RECEIVED				1	umoci		
2. Name of Operator	FEB 1 6 2010		9. OGRID Number				
Yates Petroleum Corporation	I ED I W 2010		025575	025575 10. Pool name or Wildcat			
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		NMOCD ARTESIA		Dagger Draw Upper Penn South			
4. Well Location		G 4	4. 4			***	
	980 feet from the	South			et from the	West	line
Section 25 Township 20S Range 24E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3614'GR							
12 Charle A	mmannista Dareta I	indianta Ni	tuma of Niation	Donort on	Othor Data		
	ppropriate Box to I	ndicate Na		-			
NOTICE OF INT					T REPORT		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					· 	RING CASIN DA	IG ∐ ⊠
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT						,	
DOWNHOLE COMMINGLE	_				•		
OTHER:		- ' -	OTHER:		₽ . T 7	Party of the party	' <u>—</u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
2/1/10 – NU BOP. Pulled tubing to fish. POOH with tubing.							
2/2/10 - Set a CIBP at 7605' with 35' cement on top. Circulated 280 bbls gelled brine mud. Tested casing to 500 psi, good.							
2/5-7/10 – Spotted 35 sx Class "C" cement plug from 5917'-6125' across Wolfcamp and Abo. Spotted 25 sx Class "C" cement plug from 5488'-5637' across DV tool. Spotted 25 sx Class "C" cement plug from 3570'-3720' across Bone Spring. Spotted 25 sx Class "C"							
cement plug from 1010'-1147' across surface shoe. WOC. Tagged at 1010'. Spotted cement from 102' up to surface.							
2/10/10 - Dug up cellar. Cut off all wellheads. Installed dry hole marker as per OCD. Cut off anchors and cover cellar. WELL IS							
PLUGGED AND ABANDONED.							
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Spud Date:	Rig	Release Da	te:				
			-				
I hereby certify that the information a	bove is true and compl	lete to the be	st of my knowled	ge and belief.	r a start fe	· jačii i je,	
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SIGNATURE (June)			latory Complianc			bruary 12, 2	010
Type or print nameTına Huer	ta – E-mail a	ddresserrare	d for plugging of well	hore only. Handding receip	PHONE:	575-748-416	8
Liability under the Dungling)							
APPROVED BY: Of C.103 (Subsequent Report of Welly Page under which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd. DATE 2 / 15/20x 0							
Conditions of Approval (if any):						117/	iur U
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