District I		State of New Mexico 2324 25 2 Form C-101							
1625 N. Franch Dr. Hobbs, NM 88240 Energy, Minerals				inerals & l	te of New Mexico 23 24 25 26 Revised February 10, 1994  Instructions On Back				
District II			Instructions On Bac					uctions On Back	
				CONSERVATION DIVISION  2040 South Pacheco State Leave 4 6 6				rict Office	
District III				2041 to Eo	South Pac	neco RECEIV		State D	case - o copies
				nta Fe, NM 87507-2088 RECEIVED Fee Lease - 5 c				ase - 5 Copies	
District IV 2040 South Pacheco,	Santa Fe, NM 8750	5			AMENDED REPORT				ED REPORT
APPLIC	ATION F	OR PERMIT	TO DRILL,	RE-EN	TER, DEEP	ੑ੦ EN, PLUGI	BACK, OR A	ADD A ZO	NE
i			Operator Name and Address ELK OIL COMPANY					2 OGRID Number 7147	
			P.O. BOX 310					3 API Number	
					<b>1EXICO 8820</b>	02-0310		30-005-63555	
	4 Property Cod	, 1			5 Property Name				6 Well No.
	32/3/			ANDREW FEE					1
	T 6.5	T	· · · · · · · · · · · · · · · · · · ·		face Location	Till to			T
UL or Lot No.	Section 19	Township 10S	Runge	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	Chause
В	] 19		29E	<u> </u>	<u> </u>	NORTH	1980	East	Chaves
	1		sed Bottom Hole						<del>,</del>
UL or Lot No.	Section	Township	Range	Lot Ind	Feet from the	North/South Line	Feet from the	East/West Line	County
	<u> </u>	9 Proposed Pool 1		<u> </u>	<del> </del>	<u> </u>	10 Proposed Pool 2		<u> </u>
WILD	CAT MO	ROW			ļ				
11 Work Type Co		12 Well Type Code			le/Rotary 14 Lease Type Code		Code	15 Ground Level Elevation	
16 Multiple		G 17 Proposed Depth	R		mation	P		3892'	
N		8500'	1			19 Contractor		20 Spud Date 4/2/03	
14   6500							1 4/2/03		
Walt Size	T		21 Proposed Cas			I		1	
Hole Size Casing Size  17 1/4" 13 3/8"		Casing weight/foot		Setting Depth 350'	Sanks of Cerment 450 SXS		CIRCULATE		
12 1/4"   8 5/8"		24#		2200'	880 SXS		CIRCULATE		
7 7/8"						<b> </b>			
1 170	5 1/2"		15.5# & 17#		8500'	500 SXS		5000'	
								, <del></del>	
		this application is to DEEF		the data on th	e present productive zone	and proposed new pr	oductive zone.		
Describe the blov		ogram, if any. Use addition to drill and tes	-	and into	ermediate for	mations			
	•	ercial, producti							
		erforate and s							
	, , , , , , , , , , , , , , , , , , ,				or production	•			
	BOP Pro	gram: See At	tached.		,				
	Mud Pro	gram: 0-350'	FW/Gel/Pape	r/LCM:	3 <i>5</i> ⁄0'-¦2200' E	Brine: 2200	'-8500' Starc	:h/Salt Gel.	
		purtare				,			
23 I hereby certify the				( 0,	1/2/2	OIL CONS	ERVATION	DIVISION	
23 I heraby certify that the information given above is true and complete to the best of my knowledge and belief.						damas las	2 &	<u> </u>	
Signature					Approve By:				
Printed nume: JOSEPHY. RELLY				Title:	N/so	My Sy	ewwork		
Title: PRESIDENT Date: IPhone:				Approval Date:	MAR	2 5 2003°	Esquiration Data	IAR 252	
3/21/03					Conditions of Approval Attached	Ľ			

District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources 22 23 24 25 26 2

 $\label{eq:controller} \mathcal{H}_{\mathcal{A}}(x) = \chi_{\mathcal{A}}(x) + \chi_{$ 

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

RECEIVED

OCD - ARTESIA

Fee Lease - 3 Copies

Revised March 17, 1999

Form C-102

AMENDED REPORT

'API Number 'Pool Code 'C' 11 C Y Pool Number Wildcat Morrow					
<sup>1</sup> Property Code Andrew Fee		<sup>4</sup> Pro	* Property Name		
<sup>7</sup> OGRID No. 007147	Elk Oil	<sup>‡</sup> Op	erator Name	'Elevation 3892	

<sup>10</sup> Surface Location UL or lot no. Township Lot Idn Fort from the North/South lin Feet from the East/West line County Re 19 29E 660 North 1980 East Chaves 10S В 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the East/West line County 16 Order No. 12 Dedicated Acres " Joint or Infill <sup>14</sup> Consolidation Code 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION						
16	660	a Marian to the second	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief			
		1980	ELK OIL COMPANY			
			Signature Printed Name			
		6.6	Joseph J. Kelly  Take  President			
The same of the sa	- Complete to the second of th		Detc 03/21/03			
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was			
		·	plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief			
			STATE WELL			
			Bell Tany Mc Fashel  Ely 75 3/13/03  Continue Number			
			Bill say ne farlet			
			8675 3/13/03 Contificate Number			

## RIG #3

## BLOWOUT PREVENTOR ARRANGEMENT

II" SHAFFER TYPE LWS, 5000 psi WP
II" GK HYDRIL, 5000 psi WP
I20 GALLON, 5 STATION KOOMEY ACCUMULATOR
5000 psi WP CHOKE MANIFOLD

