

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

BURNETT OIL CO., INC.

## 3a. Address

801 CHERRY STREET, SUITE 1500  
UNIT #9 FORT WORTH, TX. 76102-6881

## 3b. Phone No. (include area code)

(817) 332-5108

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT G, 1980' FNL, 1980' FEL, SEC 25, T17S, R30E- SURF &amp; BTM HOLE

## 5. Lease Serial No.

NMNM2747

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

JACKSON B #10

## 9. API Well No.

30-015-04330 S1

## 10. Field and Pool, or Exploratory Area

GRAYBURG JACKSON -QN-SA

## 11. County or Parish, State

EDDY COUNTY, N.M.

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**FORMATION TOPS: Rustler (269'), Salt (508'), Base of Salt (1288'), Yates (1476'), 7 Rivers (1973'), Queen (2474'), Grayburg (2881'), San Andres (3292'). Total Depth (3297')**

**Present hole: 3297' TD. Spud 9/8/43. 8-1/4" csg- 515' W/50 sks cmt, 7" csg 3139' W/100 sks cmt. TOC, calc, 1539'.**

**CURRENT COMPLETION INTERVAL: 3139' - 3297' OH**

**WELLBORE PLUGGING PROCEDURE: PAGE ONE OF TWO.**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**NOTE: 9.5 PPG brine water w/mud gel must be circulated between plugs.**

**1. NOTIFY BLM- CARLSBAD AND NMOC- ARTESIA BEFOR WORK BEGINS.**

**RECLAMATION PROCEDURE  
ATTACHED**

**2. RU service unit. NU BOP.****3. PU 2-7/8" work string, GIH w/bit, csg scraper for 7" csg to 3000'.**

**(NOTE: 7" CSA 3130'- DO NOT RUN SCRAPER INTO OPEN HOLE.)**

**4. GIH w/cement retainer, set retainer @ 3230'. Pump 50 sx cement to cover top of San Andres(T/SA is 3292') and producing interval.****5. Pull out of retainer and POOH.**

## 14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

MARK A. JACOBY

ENGINEERING MANAGER

Signature

*Mark A. Jacoby*

Title

Date

*2/26/2010*

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

MAR 2 2010

/s/ Dustin Winkler

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully making any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**BEING E-MAILED TO GET QUICK APPROVAL FOR NMOCD DEMAND. ORIGINALS HAVE BEEN MAILED****2/26/2010.****WELLBORE PLUGGING PROCEDURE: PAGE TWO OF TWO.**

6. Perforate four (4) squeeze holes at 1530' (50' below T/Yates at 1476' and Base of Salt at 1288'.
7. GIH with work string and packer and pump 50 sx cement inside and outside of casing above and below Base of Salt at 1399' (adequate cement to fill 100' in/out.) **WOC. TAG @ 1430'**
8. Perforate four (4) squeeze hole at 565' (50' below base of 8-1/4" casing at 515'.)
9. Run packer and pump 50 sx cement through squeeze hole to obtain 50' cement plug inside and outside 5-1/2" casing above and below 8-1/4" casing shoe at 515' and top of salt at 508'. **WOC. TAG @ 458'.**
10. Perforate four (4) squeeze holes at 60'. Pump 25 sx cement through squeeze holes to circulate to surface.
11. Cut off casing and wellhead. Top off surface with ~~casing~~ **Cement**.
12. RD service unit.
13. Install P&A marker and restore location per BLM requirements for final inspection.

**NOTE: All cement plugs, including the surface plug, should leave at least 25 sx inside the casing and be at least 100' ft., plus additional 10% for each 1000 ft of depth.**

## 14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

MARK A. JACOBY

Title

ENGINEERING MANAGER

Signature

*Mark A. Jacoby*

Date

2/26/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

## Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Date

Office

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(Instructions on page 2)

BURNETT OIL CO., INC.

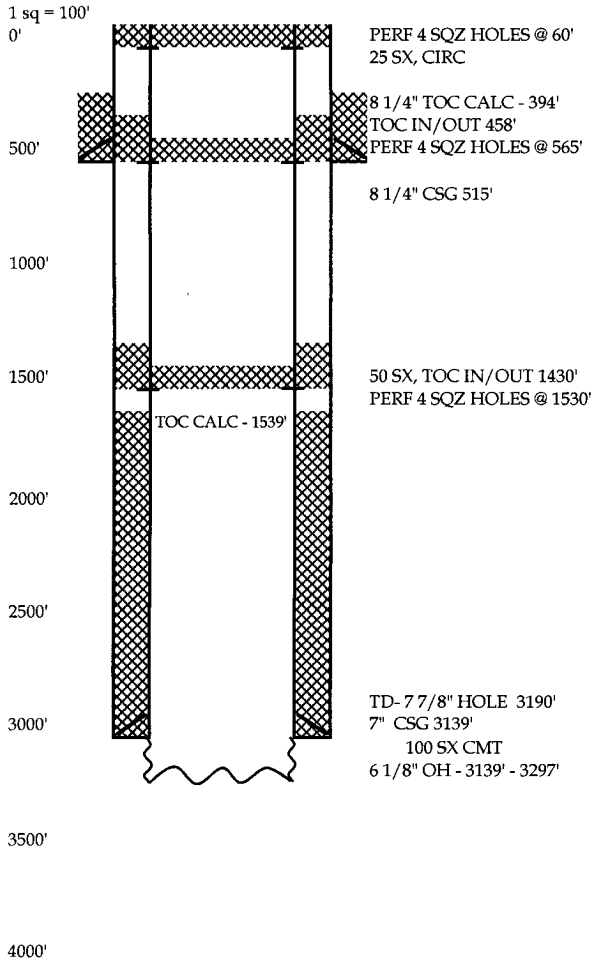


**AFTER P&A**

WELL NAME **JACKSON B 10**  
 FIELD **GRAYBURG JACKSON**  
 COUNTY/STATE **EDDY CO., NEW MEXICO**  
 LOCATION **UNIT G, 1980' FNL, 1980' FEL**  
**SECTION 25, T17S, R30E**

SPUD DATE 9/8/1943  
 RIG RELEASE 11/1/1943  
 IP DATE \_\_\_\_\_  
 ELEV GL 3593'

API # 30-015-04330  
 AFE # \_\_\_\_\_



**SURFACE CASING:**

DEPTH: 515' SIZE: 8 1/4" WT: 24  
 CEMENT: 50 SX CMT, DID NOT CIRC, CALC TOC 394'

**PRODUCTION CASING:**

DEPTH: 3139' SIZE: 7" WT: 15.50  
 CEMENT: 100 SX CMT, DID NOT CIRC, CALC TOC 1539'

DV TOOL: N/A

**PRODUCTION LINER:**

DEPTH: N/A SIZE: \_\_\_\_\_ WT: \_\_\_\_\_  
 CEMENT: \_\_\_\_\_

**TUBING:**

DEPTH: \_\_\_\_\_ SIZE: \_\_\_\_\_ WT: \_\_\_\_\_  
 RODS: \_\_\_\_\_

**PUMP:**

PUMPING UNIT: \_\_\_\_\_

BURNETT OIL CO., INC.

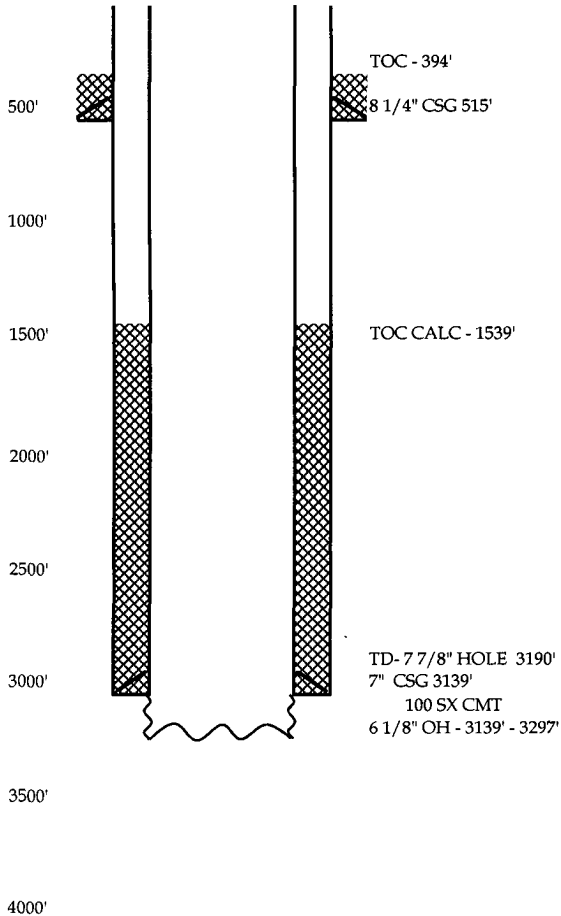
CCCC

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SPUD DATE 9/8/1943 API # 30-015-04330  
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 IP DATE \_\_\_\_\_  
 ELEV GL 3593'

1 sq = 100'  
 0'



**SURFACE CASING:**

DEPTH: 515' SIZE: 8 1/4" WT: 24  
 CEMENT: 50 SX CMT, DID NOT CIRC, CALC TOC 394'

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 CEMENT: \_\_\_\_\_

**TUBING:**

DEPTH: \_\_\_\_\_ SIZE: \_\_\_\_\_ WT: \_\_\_\_\_  
 RODS: \_\_\_\_\_

**PUMP:**

PUMPING UNIT: \_\_\_\_\_

Burnett Oil Co., Inc.  
NM-2747: Jackson B #10  
API: 30-015-04330  
Eddy County, New Mexico

RE: Plugging and Abandonment Requirements, Conditions of Approval

H2S monitoring equipment to be on location.

1. OK
2. OK
3. OK
4. Set cement retainer in casing (approx 3100'). Sting into retainer and pump 50sx Class C cement – Otherwise OK (Open Hole)
5. Be sure to top cement retainer with 25sx pumped or 35' dump bailed cement – Otherwise OK (Open Hole)
6. OK
7. Tag at 1420' or shallower – Otherwise OK (Yates – BOS)
8. OK
9. OK (Casing shoe – TOS)
10. OK (Surface)
11. Verify Cement to surface in all annuluses – Otherwise OK
12. OK
13. OK
14. Submit a subsequent report to the BLM.

See attached standard COAs.

DHW 022610

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Any plug that requires a tag will have a minimum WOC time of 4 hours.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified when the wellhead is cut off to verify that cement is to surface in the casing and all annuluses.** The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

DHW 112309



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To: 1310

### Interim Reclamation Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.
3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Environmental Protection Specialist  
575-234-5909, 575-361-2648 (Cell)

Cody Layton  
Natural Resource Specialist  
575-234-5959

Terry Gregston  
Environmental Protection Specialist  
575-234-5958

Trishia Bad Bear  
Natural Resource Specialist  
575-393-3612

Bobby Ballard  
Environmental Protection Specialist  
575-234-2230

Todd Suter  
Surface Protection Specialist  
575-234-5987

Randy Rust  
Environmental Protection Specialist  
575-234-5943

Doug Hoag  
Civil Engineering Technician  
575-234-5979

Linda Denniston  
Environmental Protection Specialist  
575-234-5974

Jennifer Van Curen  
Environmental Protection Specialist  
575-234-5905

Justin Frye  
Environmental Protection Specialist  
575-234-5922