

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-015-37287 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. _____	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name <p style="text-align: center; font-weight: bold;">G J WEST COOP UNIT</p>	
2 Name of Operator COG Operating LLC				8 Well No <p style="text-align: center; font-weight: bold;">201</p>	
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701				9. Pool name or Wildcat GJ; TRVS-QN-GB-GLORIETA-YESO 97558	
4 Well Location Unit Letter <u>A</u> <u>330</u> Feet From The <u>North</u> Line and <u>600</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>					
10 Date Spudded 11/20/09		11 Date T.D. Reached 11/26/09		12 Date Compl. (Ready to Prod.) 12/28/09	
13 Elevations (DF& RKB, RT, GR, etc) 3562 GR		14 Elev Casinghead			
15 Total Depth 5504		16 Plug Back T.D. 5423		17 If Multiple Compl How Many Zones? X	
18 Intervals Drilled By Rotary Tools Cable Tools				19 Producing Interval(s), of this completion - Top, Bottom, Name 3978 - 5170 Yeso	
20 Was Directional Survey Made No				21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS	
22 Was Well Cored No				23. CASING RECORD (Report all strings set in well)	
CASING SIZE 17-1/2 11 7-7/8		WEIGHT LB / FT 48 24 17		DEPTH SET 321 841 5503	
HOLE SIZE 13-3/8 8-5/8 5-1/2		CEMENTING RECORD 400 400 950		AMOUNT PULLED	
24. LINER RECORD					
SIZE TOP BOTTOM		SACKS CEMENT SCREEN		25. TUBING RECORD SIZE DEPTH SET PACKER SET	
26 Perforation record (interval, size, and number) 3978 - 4198 - 1 SPF, 26 holes Open 4430 - 4630 - 1 SPF, 26 holes Open 4700 - 4900 - 1 SPF, 26 holes Open 4970 - 5170 - 1 SPF, 29 holes Open		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3978 - 4198 See Attachment 4430 - 4630 See Attachment 4700 - 4900 See Attachment 4970 - 5170 See Attachment			
PRODUCTION					
Date First Production 2/2/10		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping using a 2-1/2" x 2" x 24' RHTC pump		Well Status (<i>Prod or Shut-in</i>) Producing	
Date of Test 2/3/10		Hours Tested 24		Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio	
Flow Tubing Press. 70		Casing Pressure 70		Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) 41.8	
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) SOLD				Test Witnessed By Kent Greenway	
30 List Attachments Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Chasity Jackson		Title Agent for COG Date 02/22/10	
E-mail Address cjaackson@conchoresources.com 432-686-3087					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 889	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1753	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2442	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3890	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5365	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3965	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

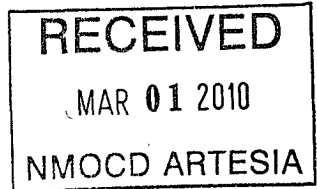
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #201
API#: 30-015-37287
EDDY, NM



C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3978 - 4198	Acidize w/ 2,500 gals 15% acid
	Frac w/ 112,000 gals gel, 117,309# 16/30 white sand.
	20,064# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4430 - 4630	Acidize w/ 2,500 gals 15% acid
	Frac w/125,000 gals gel, 146,356# 16/30 white sand,
	30,926# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4770 - 4970	Acidize w/ 2,500 gals 15% acid
	Frac w/126,000 gals gel, 146,593# 16/30 white sand,
	33,800# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5040 - 5240	Acidize w/ 2,500 gals 15% acid
	Frac w/125,000 gals gel, 146,351# 16/30 white sand,
	31,621# 16/30 Siberprop sand.