

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div>ENTERED 3-9-10 [Signature]</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL API NO. 30-015-37290		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7 Lease Name or Unit Agreement Name G J WEST COOP UNIT		
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			8 Well No. 212		
2 Name of Operator COG Operating LLC			9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558		
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701			10 Date Spudded 12/23/09		
4 Well Location Unit Letter C 990 Feet From The North Line and 2310 Feet From The West Line Section 16 Township 17S Range 29E NMPM County Eddy			11 Date T D Reached 12/30/09		
12 Date Compl. (Ready to Prod) 01/19/10			13 Elevations (DF& RKB, RT, GR, etc) 3574 GR		
15 Total Depth 5495		16 Plug Back T D 5436		17 If Multiple Compl How Many Zones? 1	
18 Intervals Drilled By X		19 Producing Interval(s), of this completion - Top, Bottom, Name 3990- 5180 Yeso		20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		22 Was Well Cored No		23. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13-3/8		48		335	
8-5/8		24		843	
5-1/2		17		5494	
24 LINER RECORD		25. TUBING RECORD		26 Perforation record (interval, size, and number)	
SIZE TOP BOTTOM SACKS CEMENT SCREEN		SIZE DEPTH SET PACKER SET		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		2-7/8 4969		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
				3990 - 4214 See Attachment	
				4430 - 4630 See Attachment	
				4700 - 4900 See Attachment	
				4980 - 5180 See Attachment	
28 PRODUCTION					
Date First Production 01/29/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2 1/2" x 2 1/4" x 24' pump		Well Status (Prod or Shut-in) Producing	
Date of Test 02/15/10		Hours Tested 24		Choke Size 80	
Flow Tubing Press. 70		Casing Pressure 70		Calculated 24-Hour Rate 41.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD		Test Witnessed By Kent Greenway		30 List Attachments Logs, C102, C103, Deviation Report, C104	
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature [Signature]		Printed Name Chasity Jackson		Title Agent for COG	
E-mail Address cjackson@conchoresources.com		Phone 432-686-3087		Date 02/25/10	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 885	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1747	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2452	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3866	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5373	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3941	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #212
API#: 30-015-37290
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3990 - 4214	Acidize w/ 4,000 gals 15% acid
	Frac w/ 114,226 gals gel,
	122,871# 16/30 white sand, 11,708# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4430 - 4630	Acidize w/3,500 gals 15% acid
	Frac w/ 122,869 gals gel,
	145,899# 16/30 white sand, 31,302# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4700 - 4900	Acidize w/3,500 gals 15% acid
	Frac w/123,805 gals gel,
	145,360# 16/30 white sand, 31,191# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4980 - 5180	Acidize w/3,500 gals 15% acid
	Frac w/ 119,574 gals gel,
	144,023# 16/30 white sand, 30,979# 16/30 Siberprop.