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Form 3160-5 UNITED STATES OCD-ARTESIA (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	5 Lease Senal No. NM-76938 MAR 0 8 2010 6 If Indian, Allottes or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2.	NA NMOCD_ARTESIA 7 If Unit or CA/Agreement, Name and/or No
1 Type of Weil	NM-87880
Gas Well Gas Well X Other P&A	8 Well Name and No
2 Name of Operator	Stagnorn AJG Federal #1
Yates Petroleum Corporation         3a Address         3b Phone No (include area ccde)	9 API Well No 30-015-26809
105 S. 4th Str., Artesia, NM 88210 575-748-1471	10 Field and Fool or Exploratory Area
4 Location of Weil (Footage, Sec , TR., M., CR Survey Description)	South Dagger Draw Upper Penn 11 County or Parish, Stale
	Eddy County, New Mexico
12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE.	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
	irart/Resume)
Notice of Intent     Alter Casing     Fracture Treat     Reclamation       Casing Repair     New Construction     Recomplete	Weil Integras
Subsequent Report Change Plans X Plug and Abardon Temporarily 4	
Final Abandonment Notice Convert to Injection Plug Back Water Dispos	; al
<ul> <li>13 Describe Proposed of Completed Operation. Clearly state all perunent details, including estimated starting eate of any proposed work and apprinte proposal is to deepen directionally or recomplete holizontally, give subsurface locations and measured and true vertical depths of all perturbation with the bond under which the work will be performed or provide the Bond No on file with SLAVBIA. Required subsequent reports must following completion of the involved operations. If the operation results in a multiple completion or recomplete Final Abandoriment Notices must be filed only after all requirements, including reclamation have been completed determined that the site is ready for final inspection.</li> <li>2/9/10 NU BOP.</li> <li>2/10/10 Set 7" CIBP at 7610' with 35' cement on top</li> <li>2/11/10 Circulated hole with 290 bbls brine salt gel.</li> <li>2/12/10 Spotted a 30 sx (184') Class "C" cement plug from 6056'-6240'. Spotted a 25</li> </ul>	nent markers and zones t be filed within 30 doys 60-4 must be filed once ed and the operator has
<ul> <li>plug from 3566'-3725'. Spotted a 25 sx (153') Class "C" cement plug from 2157'-2310'. Spotted a 25 sx (153') Class "C" cement plug from 1035'-1169'. WOC.</li> <li>2/13/10 Tagged plug at 1035'. Spotted a 70 sx cement plug from 400' up to surface. Topped off casing to the top.</li> <li>Dug up cellar. Cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED.</li> </ul>	
Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.	
14         I hereby certify that the foregoing is true and correct           Name         (Printed/Typed)	
Tina Huerta Title Regulatory Complia	nce Supervisor
Signature (June Hunta) Date February 23, 2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE	ACCEPTED FOR RECORD
Approved by	Date
Conditions cl approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	FEB 2 8 2010
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make t any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)	O any Cepartment or agoncy of the United Scales BUBEALLOE LAND MANAGEMENT. CARLSBAD FIELD OFFICE