State of New Mexico Energy, Minerals and Natural Resources

. The second contract of the second contract

Form C-105 Revised March 25, 1999



Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO	
30-015-37451	/
5 Indicate Type of Lease	
STATE X FEE □	
State Oil & Gas Lease No	
K-4168	

District III

1000 Rto Brazos Rd , Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

District II
1301 W. Grand Avenue, Artesia, NM 88210

1220 S St Francis Dr , Santa Fe, NM 87505														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									100					
1a. Type of Well											r Unit Agree	ment Name		
OIL WELL 🛛 GAS WELL 🗆 DRY 🗀 OTHER								Parkway 26 Sta	1		CEIVED			
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER											MAI	R 1 0 2010		
			D/ IC	-	TESTR. L. OIII			_	8. Wel	l No	AIRAGG	<u> </u>		
2. Name of Operator Mewbourne Oil Company 14744								8. Well No NMOCD ARTESIA						
2.411							-	O D I William						
3 Address of Operator									9. Pool name or Wildcat					
PO Box 5270 Hobbs, NM 88241									Turkey Track E	lone Sprine	a 60660	/		
									Turkey Track L	one Spring	5 00000			
4. Well Location Unit LetterD; 660														
Section	26		Townshi		9S	Range	29E		NMPM	Eddy		inty		
10. Date Spud 01/02/10	02/10/		02/2	28/2010	mpl. (Ready to Prod)	334	l' GL		RKB, RT, GR,	etc.)	3341' GL	Casinghead		
15. Total Depth		16. Plug Bac	k T D		Multiple Compl. How	Many	18. Interv		Rotary Tools		Cable T	ools		
8208' TVD	12500' MD													
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 8603' (MD) to 12449' (MD) (8145' to 8208 TVD) Bone Springs Yes								onal Survey Made						
21. Type Electric and Other Logs Run Gyro / GR & Lateral logs								No 21 Wa	as Well Co	red				
23.			CAS	ING RI	ECORD (Report	all strings	s set in we	ell)						
CASING SIZE		WEIGHT	LB./FT.		DEPTH SET	HOI	LE SIZE		CEMENTING	RECORI	O Al	AMOUNT PULLED		
13 3/8"		48	3#	1	350	17 ½"			400			Surface		
9 5/8"		36/-	40#	12 1/4"			900)		Surface				
7"		20	5#	1	8556' MD	8 3/4"			100	0		Surface		
	\neg			İ										
24.				LIN	ER RECORD			. TUBING RECORD						
SIZE	TOP		воттом			SCREEN		SIZ		DEPTH		PACKER SET		
4 1/2"	8250'	(MD)	12475' (M			JOILE D. I.		N/A						
			 								•			
26. Perforat	ion reco	ord (interval	size, and num	ner)	<u> </u>	27 ACI	D SHUT	ED /	ACTUBE CE	MENIT C	OHEEZE	ETC		
20. Teriorai	ion iccc	nu (mici vai, s	size, and num	JCI)			NTERVAL		FRACTURE, CEMENT, SQUEEZE, ETC.					
12 Ports							449 (MD)		AMOUNT AND KIND MATERIAL USED Frac w/533,876 gals Viking 2500 carrying 708,000# 20/40					
8603' MD (8145' TV	VD) - 12	2449' MD (82	08' TVD)			8003 - 12	,449 (IVID)		sand & 6000 g			11ying 700,000# 20/40		
`	,	`	,						said & 0000 g	3di 2070 i i	C1.			
											 			
20					DDA	DUCTIO	NI		l .					
28 Data First Braduatio		15	roduction 14	thad (F)					Watt Ct-4	(Duc J C	Theat l			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump 02/28/10 Flowing)							Well Status (Prod or Shut-in)							
02/20/10		r	iowing)		Flowing				Producing			į		
Date of Test	Hours	Tested	Choke Size	,	Prod'n For	Oil – Bbl		Gas	- MCF	Water -	Rhl	Gas - Oil Ratio		
03/03/10	24	resteu	36/64"	´	Test Period	187	1	259	- MCI	196	DUI.	1385		
Flow TP		g Pressure	Calculated	24-	Oil - Bbl.	Gas -	MCF		Vater - Bbl.		Gravity - A			
NA I	110	,	Hour Rate	٠. ا	187	259		9		42	Junity - A	1009		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
Sold Nick Thompson														
30 List Attachments														
30 List Attachments C104, Deviation Survey & completion sundry, Directional Survey, Gyro log & C102 C104, Deviation Survey & completion sundry, Directional Survey, Gyro log & C102 C104 LEZ C103U* C104 LEZ C103U* C105U*														
31 .I hereby certify	y that t	he informati	ion shown of	n both si	des of this form as	true and co	omplete to	the l	best of my kno	wledge ar	nd belief			
Printed Name: Jackie Lathan														
Signature Cathan) Title Hobbs Regulatory Date 03/05/10														
	U		, —											

MZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	ICAT		TION TOPS IN CONFORM	IAN(CE WIT	TH GE				STATE	
Southeastern New Mexico					Northwestern New Mexico						
C. Ree	ef		T. Cisco-Canyon	_ [Γ. Ojo Al	amo			T. Penn. "B"		
T. Salt	t380		T. Strawn		Γ. Kirtlar	ıd-Fruitl	and		T. Penn. "C"		
B. Salt	t 1205		T. Atoka		Γ. Picture	ed Cliffs			T. Penn. "D"		
Delaw	are_3522	2	T. Miss		L. Cliff H	louse			T. Leadville		
Cherry	/ Canyor	15	T. Devonian	,	Γ. Menef	ee			T. Madison		
T. Que	en171	15	T. Silurian		F. Point I	Lookout			Γ. Elbert		
I. Gra	yburg		T. Montoya		Γ. Manco	s			Γ. McCracken		
T.Rust	ter		T. Simpson_		ı. Ganup				Γ. Ignacio Otzte		
T. Yat	es_149	0	T. McKee]	Base Gree	enhorn_			Γ. Granite		
T. Pad	dock		T. Ellenburger		I. Dakota	1		— :	<u> </u>		
T. Blir	nebry		Miss Lime_		I . Morris	on			Γ Γ		
T.Tubl	b		T. Chester		I . I odilto				Γ Γ		
T. Drii	nkard		T. Bone Springs5415		i . Entrad	a			l'		
I. Abo	<u> </u>		T. Bone Springs5415 T. Morrow T. Barnett T. TD8208 (TVD)		I. Winga	te	,		1.		
I. Wo	licamp_		T. Barnett	;	I. Chinle			<u> </u>	1.		
I. Sev	en Kiver	s	T. TD 8208 (TVD) T. TD 12500 (MD)		r. Permia	.n			1.		
I. Pen	rose		11D12500 (MD)		l'. Penn ".	A"			1		
									OIL OR GAS OR ZON	NES	
No. 1, 1	from		to		No. 3, 1	rom			to		
No. 2, 1	from		to		No. 4, 1	rom			to		
			IMPORTA	NT W	ATER SA	ANDS					
nclude	e data or	rate of wate	r inflow and elevation to which v	vater r	ose in ho	ole.					
No. 1, 1	from		to				feet				
No. 2, 1	from		to				feet				
Vo. 3, 1	from		to				feet				
·			LITHOLOGY RECO								
	T	Thickness	LITTOLOGI RECO		(Attach a	laaition	Thickness	cessary	<u> </u>		
From	То	In Feet	Lithology		From	То	In Feet		Lithology		
							İ	Ì			
				1							
					}						
ĺ		[İ							
		1									
1											
]					l				
l		}		1	ł	i	1 1				
ļ						ļ	[
							[
1											
		}									
j					J	J	j j				