

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 10 2010

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMLC029418A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator COG OPERATING LLC			Contact: KANICIA CARRILLO E-Mail: kcarrillo@conchoresources.com		
3. Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701			3a. Phone No. (include area code) Ph: 432-685-4332		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 2310FNL 990FWL 32.82101 N Lat, 103.84568 W Lon At top prod interval reported below SWNW Lot E 2310FNL 990FWL 32.82101 N Lat, 103.84568 W Lon At total depth SWNW Lot E 2310FNL 990FWL 32 82101 N Lat, 103.84568 W Lon			8. Lease Name and Well No. SKELLY UNIT 630		
14. Date Spudded 12/06/2009			15. Date T.D. Reached 12/16/2009		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/07/2010			9. API Well No. 30-015-36962-00-S1		
17. Elevations (DF, KB, RT, GL)* 3871 GL			10. Field and Pool, or Exploratory FREN		
18. Total Depth. MD 6818 TVD 6818			19. Plug Back T.D.. MD 6760 TVD 6760		
20. Depth Bridge Plug Set: MD TVD			11. Sec., T., R., M., or Block and Survey or Area Sec 23 T17S R31E Mer NMP		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATEDNEUT			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	458		500		0	0
11.000	8.625 J55	32.0	0	1802		800		0	0
7.875	5.500 J55	17.0	0	6806		1100		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6514							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA-YESO			5088 TO 5220	0.410	18	OPEN
B) PADDOCK	5088	5220	5700 TO 5900	0.410	26	OPEN
C) BLINEBRY	6320	6520	6050 TO 6250	0.410	26	OPEN
D)			6320 TO 6520	0.410	26	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5088 TO 5220	ACIDIZE W/3,500 GALS 15% ACID
5088 TO 5220	FRAC W/113,819 GALS GEL, 125,013# 16/30 OTTAWA SAND, 18,240# 16/30 SIBERPROP.
5700 TO 5900	ACIDIZE W/3,500 GALS 15% ACID
5700 TO 5900	FRAC W/ 122,489 GALS GEL, 142,960# 16/30 OTTAWA SAND, 30,407# 16/30 SIBERPROP.

28. Production - Interval A

Date First Produced 01/09/2010	Test Date 01/09/2010	Hours Tested 24	Test Production →	Oil BBL 47.0	Gas MCF 57.0	Water BBL 432.0	Oil Gravity Corr API 37.1	Gas Gravity	Production Method ELECTRIC PUMPING UNIT
Choke Size SI	Tbg Press Flwg 70	Csg Press 70.0	24 Hr Rate →	Oil BBL 47	Gas MCF 57	Water BBL 432	Gas Oil Ratio 1213	Well Status POW	
28a. Production - Interval B									
Date First Produced 01/09/2010	Test Date 01/09/2010	Hours Tested 24	Test Production →	Oil BBL 47.0	Gas MCF 57.0	Water BBL 432.0	Oil Gravity Corr API 37.1	Gas Gravity 0.60	Production Method ELECTRIC PUMPING UNIT BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size SI	Tbg Press Flwg 70	Csg Press 70.0	24 Hr Rate →	Oil BBL 47	Gas MCF 57	Water BBL 432	Gas Oil Ratio	Well Status POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #81845 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YATES QUEEN SAN ANDRES GLORIETA YESO TUBB	1812 2772 3508 5025 5078 6664		DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE SAND		

32. Additional remarks (include plugging procedure):

Acid, Fracture, Treatment, Cement Squeeze etc continued..

6050-6250 ACIDIZE W/3,500 GALS 15% ACID.

6050-6250 Frac w/ 124,273 gals gel, 144,083# 16/30 Ottawa Sand, 26,036# 16/30 Siberprop.

6320-6520 ACIDIZE W/3,500 GALS 15% ACID.

6320-6520 FRAC W/125,716 gals gel, 147,352# 16/30 Ottawa Sand, 34,310# 16/30 Siberprop.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #81845 Verified by the BLM Well Information System.

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by CHERYLE RYAN on 02/25/2010 (10CMR0257SE)

Name (please print) KANICIA CARRILLO

Title PREPARER

Signature (Electronic Submission)

Date 02/24/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****