

July 17, 2008

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.

30-015-37175

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

BOPCO, L.P.

9. OGRID

260737

10. Address of Operator

P.O. Box 2760 Midland, TX 79702

11. Pool name or Wildcat

Quahada Ridge, SE (Delaware) ✓

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	36	22S	30E		760	N	1500	E	Eddy
BH:	D	36	22S	30E		542	N	334	W	Eddy

13. Date Spudded

10/07/2009

14. Date T.D. Reached

10/25/2009

15. Date Rig Released

10/28/2009

16. Date Completed (Ready to Produce)

12/18/2009

17. Elevations (DF and RKB, RT, GR, etc.) 3326' GL

18. Total Measured Depth of Well

10,610'

19. Plug Back Measured Depth

10,610'

20. Was Directional Survey Made?

Yes

21. Type Electric and Other Logs Run

GR:PPC/Borehole Elip/GR:CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name

8,098'-10,558' Delaware

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	708'	17-1/2"	705 sxs	0' Circ
9-5/8"	40#	3,855'	12-1/4"	1475 sxs	0' Circ
7"	26#	7,696'	8-3/4"	285 sxs	DV 4988'
				675 sxs	0' Circ

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	6,807'	10,610'	NA	NA

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6,779'	NA

26. Perforation record (interval, size, and number)
8,098'-102', 8,371'-75', 8,685'-89', 8,957'-61', 9,235'-39',
9,513'-9,517', 9,792'-96', 10,092'-96', 10,389'-93',
10,555'-558'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

see attachment for details

28. PRODUCTION

Date First Production

12/18/2009

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

01/04/2010

Hours Tested

24 hrs

Choke Size

WO

Prod'n For

Test Period

Oil - Bbl

750

Gas - MCF

701

Water - Bbl.

1255

Gas - Oil Ratio

934.67

Flow Tubing

Press. 550

Casing Pressure

450

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

NA

31. List Attachments

NA

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Valerie Truax

Title Regulatory Admin Assistant

Date 01/05/2010

E-mail Address vltruax@basspet.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	742	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand 3844	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T. Rustler 307	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Acid, Shot, Fracture, Cement, Squeeze, Etc.

Depth Interval	Amount & Kind Material Used
10,555'-10,558'	Acidize w/ 756 gals 15% HCl
10,555'-10,558'	Frac w/ 2478 gals 25# linear, 58,498 gals YF125ST w/ 151,299# 16/30 Ottawa sand
10,389'-10,393'	Acidize w/ 756 gals 15% HCl
10,555'-10,558'	Frac w/ 13,734 gals 25# linear, 58,129 gals YF125ST w/ 151,099# 16/30 Ottawa sand
10,092'-10,096'	Acidize w/ 756 gals 15% HCl
10,092'-10,096'	Frac w/ 14,868 gals 25# linear, 57,702 gals YF125ST w/ 147,538# 16/30 Ottawa sand
9,792'-9,796'	Acidize w/ 882 gals 15% HCl
9,792'-9,796'	Frac w/ 14,826 gals 25# linear, 58,223 gals YF125ST w/ 150,872# 16/30 Ottawa sand
9,513'-9,517'	Acidize w/ 840 gals 15% HCl
9,513'-9,517'	Frac w/ 13,146 gals 25# linear, 57,946 gals YF125ST w/ 150,510# 16/30 Ottawa sand
9,235'-9,239'	Acidize w/ 840 gals 15% HCl
9,235'-9,239'	Frac w/ 15,834 gals 25# linear, 57,538 gals YF125ST w/ 149,314# 16/30 Ottawa sand
8,957'-8,961'	Acidize w/ 840 gals 15% HCl
8,957'-8,961'	Frac w/ 12,012 gals 25# linear, 58,293 gals YF125ST w/ 152,118# 16/30 Ottawa sand
8,685'-8,689'	Acidize w/ 756 gals 15% HCl
8,685'-8,689'	Frac w/ 12,684 gals 25# linear, 57,863 gals YF125ST w/ 148,620# 16/30 Ottawa sand
8,371'-8,375'	Acidize w/ 546 gals 15% HCl
8,371'-8,375'	Frac w/ 12,390 gals 25# linear, 58,657 gals YF125ST w/ 155,200# 16/30 Ottawa sand
8,098'-8,102'	Acidize w/ 840 gals 15% HCl
8,098'-8,102'	Frac w/ 11,760 gals 25# linear, 58,361 gals YF125ST w/ 151,540# 16/30 Ottawa sand