

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
OCD Artesia  
MAR 12 2010  
NMOCD ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Lease Serial No  
NM-99034

6 If Indian, Allottee or Tribe Name  
NA

7 If Unit or CA/Agreement, Name and/or No  
NA

8 Well Name and No  
Juniper BIP Federal #9H

9 API Well No.  
30-015-37407

10 Field and Pool or Exploratory Area  
Undesignated; Bone Spring

11 County or Parish, State  
Eddy County, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator  
Yates Petroleum Corporation

3a Address  
105 S. 4th Str., Artesia, NM 88210

3b Phone No (include area code)  
575-748-1471

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)  
Surface - 130'FSL & 480'FWL of Section 4-T24S-R29E (Unit M, SWSW)  
BHL - 660'FSL & 330'FEL of Section 4-T24S-R29E (Unit P, SESE)

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>and production</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>casing</u>

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/18/10 TD 12-1/4" hole to 2877' at 3:45 AM. Set 9-5/8" 36# J-55 ST&C casing at 2863'. Cemented stage 1 with 675 sx 35:65:6 Poz "C" + 0.125#/sx D130 + 6% D20 + 2#/sx D42 + 0.2% D46 + 5% D44 + 0.3% D13 (yld 2.08, wt 12.6). Tailed in with 200 sx Class "C" + 0.02% D177 + 0.1% D13 (yld 1.33, wt 14.8). Circulated 125 sx to pit. Dropped bomb. Inflated packer and break circulation. Circulated 81 sx off of stage tool. Cemented stage 2 with 100 sx 35:65:6 Poz "C" + 0.125#/sx D130 + 6% D20 + 2#/sx D42 + 0.2% D46 + 5% D44 + 0.3% D13 (yld 2.08, wt 12.6). Tailed in with 100 sx Class "C" + 0.2#/sx D177 + 0.1% D13 (yld 1.33, wt 14.8). Circulated 59 sx to pit. Notified Darrell Carter with Carlsbad BLM of pending BOP test, was not on location to witness. Tested casing to 1500 psi for 30 min with no pressure loss. WOC 53 hrs 15 min. Reduced hole to 8-1/2" and resumed drilling. KOP S curve 5450'. Build up to 9.7° at 5889'. Hold until 6550', then drop down to 1.5° at 7176'. Hold until 7350' KOP, then start KOP to lateral. Horizontal at 8040'.

**CONTINUED ON NEXT PAGE:**

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) Tina Huerta Title Regulatory Compliance Supervisor

Signature *Tina Huerta* Date February 18, 2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

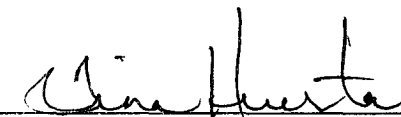
**ACCEPTED FOR RECORD**  
MAR 8 2010  
/s/ Chris Walls  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
3-15-10

Yates Petroleum Corporation  
Juniper BIP Federal #9H  
Section 4-T24S-R29E  
Eddy County, New Mexico  
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**Form 3160-5 continued:**

2/7/10 Reached TD 8-1/2" hole to 12,043'. Set 5-1/2" 17# HCP-110 LT&C casing at 12,040'. Float collar at 11,996'. Notified Bob Hoskins with Carlsbad BLM of operations. Cemented stage 1 with 802 sx PVL + 75#/sx D49 + 0.75#/sx D112 + 22.5#/sx D151 + 1.5#/sx D174 + 0.225#/sx D800 + 0.15#/sx D46 + 0.45#/sx D65 (yld 1.83, wt 13). Dropped bomb. Opened tool and break circulation. Circulated 200 sx to pit. Cemented stage 2 with 774 sx 35:65:6 Poz "C" + 0.125#/sx D130 + 27.65#/sx D132 + 5.33#/sx D20 + 2#/sx D42 + 61.1#/sx D903 + 0.177#/sx D46 + 4.83#/sx D44 + 0.266#/sx D13 (yld 2.07, wt 12.6). Dropped bomb. Inflate packer and break circulation. Circulated 114 sx of stage tool. Cemented stage 3 with 614 sx 35:65:6 Poz "C" + 0.177#/sx D13 + 2#/sx D42 + 0.125#/sx D130 + 27.65#/sx D132 + 5.33#/sx D20 + 61.1#/sx D903 + 0.177#/sx D46 + 4.77#/sx D44 (yld 2.07, wt 12.6). Circulated 24 sx to pit.

2/10/10 Rig released at 8:00 PM.



Regulatory Compliance Supervisor  
February 18, 2010