## OCD-ARTESIA

Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

FORM A	PPROVED
OMB No	1004-0137
Expires Ju	ulv 31, 2010

FORM APPROVED				
OMB No 1004-0137				
Expires July 31 2010				

5 Lease Serial No. NM-102036

6. If Indian, Allottee or Tr

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			MAR <b>08</b> 2010		
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreemen	NMOCD ARTESIA		
I Type of Well					
Oil Well Gas W	/ell Other		8 Well Name and No. RDX 15 #6		
2 Name of Operator RKI - Exploration & Production, LLC			9 API Well No. 30-015-36725	9 API Well No. 30-015-36725	
3a Address	3b Phone N	o (include areą code)	· · · · · · · · · · · · · · · · · · ·	10 Field and Pool or Exploratory Area	
3817 NW Expressway, Ste 950, OKC,OK 73112 405.949.2221			Brushy Draw - Delaware East		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			· ·	11 Country or Parish, State	
990 FSL & 660FWL of Sec 15-26S-30E			EDDY, NM		
12. CHEC	K THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NO	OTICE, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF A	ACTION		
Notice of Intent	Acidize Dec	epen 🔲 :	Production (Start/Resume)	Water Shut-Off	
	Alter Casing Fra	cture Treat	Reclamation [	Well Integrity	
Subsequent Report	Casing Repair New	w Construction	Recomplete	Other	
			Temporarily Abandon		
Final Abandonment Notice	Convert to Injection Plu	g Back	Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  Commenced completion operations on 12-11-09.  Drilled out DV tool @ 5250' and cleaned out to 7249' (Float Collar Depth). Rigged up wireline and ran Cement Bond LogFound TOC @ 2700'.  Stage 1: Perforated 7189'-7196'-1 SPF-5 Holes, 7143'-7157'5 SPF -7 Holes, 7189'-7196'-1 SPF-7 Holes.  Acidized W/2520 gal 7.5% HCL Acid w/ Bioballs.  Fracture Stimulated with 848 bbl. X-linked gelled water and 25907# 16/30 white sand + 5987# 16/30 resin coated sand. MAR 3 2010  Stage 2: Perforated 7014'-7036' -19 holes  Acidized W/763 bbl of X-linked gelled water and 20008# 16/30 white sand +5035# of 16/30 resin coated sand. MAR 3 2010  Stage 3: Set Plug @ 6900'. Perforated 6793'-6823'-30 holes.  Acidized W/ 3486 gal of 7.5% HCL Acid W/Bioballs.  Fracture Stimulated W/ 41034 gal of X-linked Gelled Water + 31882# of 16/30 white sand + 7028# of resin coated sand. WAR 3 2010  Acidized W/ 3486 gal of 7.5% HCL Acid W/Bioballs.  Fracture Stimulated W/ 41034 gal of X-linked Gelled Water + 31882# of 16/30 white sand + 7028# of resin coated sand. WAR 3 2010  Acidized W/ 3486 gal of 7.5% HCL Acid W/Bioballs.  Fracture Stimulated W/ 41034 gal of X-linked Gelled Water + 31882# of 16/30 white sand + 7028# of resin coated sand. WAR 3 2010  Acid X-linked Gelled Water + 31882# of 16/30 white sand + 7028# of resin coated sand. WAR 3 2010  Acid X-linked Gelled Water + 31882# of 16/30 white sand + 7028# of resin coated sand. WAR 3 2010  Acid X-linked Gelled Water + 31882# of 16/30 white sand + 7028# of resin coate					
Stage 4: Set plug @ 6740'. Perforated 6640'-6718'-34 holes.  Acidized W/ 3738 gal of 7.5% HCL Acid W/ Bioballs.  Fracture Stimulated W/ 55986 gal of X-linked gelled water + 56335# 16/30 White sand + 14074# of resin coated sand.  Page 1					
14 I hereby certify that the foregoing is tr	tile and correct. Name (Printed/Typea)				
GENE SIMER Title PRODUCTION SUI		SUPERINTENDENT			
Signature Line Simu Date 2-24-10		10			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
••		Tytla	7		
	. Approval of this notice does not warrant or tle to those rights in the subject lease which whereon		Date		

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FORM A	PPRO	VEI
OMB No	1004-	013
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5 Lease Serial No. NM-102036

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well 8 Well Name and No. RDX 15 #6 Oil Well Gas Well Other 2. Name of Operator RKI - Exploration & Production, LLC 9. API Well No 30-015-36725 3a Address 3b. Phone No (include area code) 10. Field and Pool or Exploratory Area Brushy Draw - Delaware East 3817 NW Expressway, Ste 950, OKC.OK, 73112 405.949.2221 4 Location of Well (Footage, Sec., T., R, M., or Survey Description) 11. Country or Parish, State EDDY, NM 990 FSL & 660FWL of Sec 15-26S-30E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Water Shut-Off Production (Start/Resume) Notice of Intent Well Integrity Fracture Treat Alter Casing Reclamation New Construction Casing Repair Recomplete Other ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection ) Continued from Page 1. Stage 5: Set 5.5" Cagged frac Plug @ 6490' Perforated 6404'-6442'-38 holes. Acidized W/ 3486 gal of 7.5% HCL Acid W/Bioballs. Fracture Stimulated W/ 42546 gal of X-linked gelled water + 39287# of 16/30 white sand + 10735# of 16/30 resin coated sand. Stage 6: Set 5.5" Cagged Frac Plug @ 6150'. Perforated 5073'-6072'-33 Holes. Acidized W/4998 gal 7.5% HCL Acid w/ Bioballs. Fracture Stimulated with 70728 gal of X-linked gelled water + 69581# 16/30 white sand + 20261# 16/30 resin coated sand. Drilled out plugs and Installed ESP pump and test produced well. 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) GENE SIMER Title PRODUCTION SUPERINTENDENT 2-24-10 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U S C. Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction