

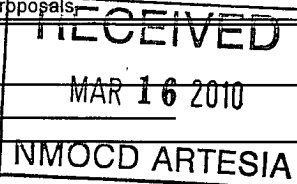
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE



1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980' FNL 1980' FWL G 13 T23S R31E

5. Lease Serial No.
NMNM0404441
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No.
Todd 13G Federal 21
9. API Well No.
30-015-31514
10. Field and Pool, or Exploratory
Ingle Wells; Delaware
11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Add Pay
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Brushy Canyon
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to Add Pay to the Brushy Canyon as per the following procedures:

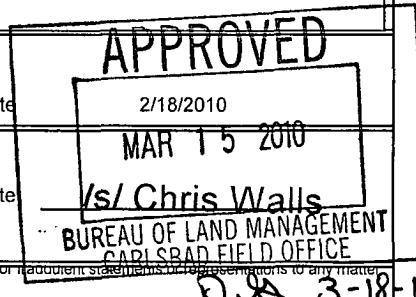
- 1) MIRU PU. POOH w/ rods & pump.
- 2) RU Hot Oiler & hot oil tbg w/50 bbls oil. ND Hot Oiler. ND WH. NU BOP. POOH w/ 258 jts @ 8266', TAC @ 8269', 5 jts @ 8429, BN @ 8432', SN @ 8433', & MA @ 8461-EOT.
- 3) RU WL. RIH w/ junk basket to PBTD. Set BP @ ~ 8270' on WL. LH w/ 2% KCL & PT to 2000#s. Perf L. Brushy Canyon @ 3 SPF/120°/0.38" holes 8217-23': 18 holes and @ 2 SPF/120°/0.38" holes 8182-91': 20 Holes: Total 38 holes.
- 4) POOH w/ guns & setting tools. RD WL. RIH w/ tbg & pkr. Set pkr @ ~8100'. RU BJ Services & acidize w/ 7.5% Pentol Acid & BS. . RD BJ.
- 5) Rise pkr & knock balls to btm. Reset pkr & swab.
- 6) RU BJ Services. Put 1000#s on backside & prepare to frac dn tbg.
- 7) FWB: First 2 hrs @ 0.5 bbl/min rate, Next 2 hrs to 2 bbls/min rate, Next 2 hrs not more than 3 bbls/min rate until well dies.
- 8) Rise pkr. CHC.
- 9) RU WL. RIH w/ RT & POOH w/ RBP.
- 10) RIH w/ BP & set @ ~7370'. LH w/ 2% KCL & test to 2000#s. Perf M. Brushy Canyon w/ 3 1/8" slick gun @ 3 SPF/120°/0.38" holes 7318-26': 24 Holes and @ 4 SPF/ 90°/0.38" 7312-15': 12 Holes. Total 36 holes.

14. I hereby certify that the foregoing is true and correct

Signed Name Judy A. Barnett X8699
Title Regulatory Analyst Date

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



Under 18 U.S.C. Section 1001, it is a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Bureau of Land Management
RECEIVED

FEB 22 2010

Carlsbad Field Office
Carlsbad, N.M.

- 11) POOH w/ guns & setting tools. RD WL. RIH w/tbg & pkr. Set pkr@ ~7240'. RU BJ Services acidize w/ 7.5% Pentol Acid & BS. RD BJ.
- 12) Rlse pkr and knock balls to btm. Reset pkr & swab.
- 13) RU BJ Services. Put 1000#s on backside & frac dn tbg. **FORCE CLOSE**. Rlse press on backside.
- 14) **FWB** First 2 hours at 0.5 bbl/min rate, Next 2 hours to 2 bbls/min rate, Next 2 hours not more than 3 bbls/min rate until well dies.
- 15) Rlse pkr & CHC.
- 16) RU WL. RIH w/RT & POOH w/ RBP.
- 17) RIH w/BP & set RBP @ ~7125'. LH w/ 2% KCL & PT 2000#s. Proceed to perf U. Brushy Canyon w/ 3 1/8" slick gun @ 3 SPF/120°/0.38" holes: 7042' – 7046' (4ft- 12 Holes) 7082' – 7088' (6ft 18 Holes) (30 Total Shots)
- 18) POOH w/ guns & setting tools. RD WL. RIH w/ tbg & pkr. Set pkr @ ~6970'. RU BJ Services acidize w/ 7.5% Pentol Acid & BS. IRD BJ.
- 19) Rlse pkr & knock balls to btm Reset pkr & swab. .
- 20) RU BJ Services. Put 1000#s on backside & frac dn tbg. **FORCE CLOSE**. Rlse press on backside.
- 21) **FWB**.: First 2 hours at 0.5 bbl/min rate, Next 2 hours up to 2 bbls/min rate, Next 2 hours not more than 3 bbls/min rate until well dies.
- 22) Rlse pkr & CHC. POOH w/ tbg & pkr.
- 23) RIH w/ tbg & RBP RT and POOH w/ RBP.
- 24) RIH w/ BHA & pump.
- 25) RDMO PU.

Page 2

TODD 13G FEDERAL 21

API#30-015-31514

2/18/10



DEVON ENERGY CORP TODD 13 FEDERAL Tr G #21 (OIL)
 INGLE WELLS F&D EDDY Co., NM Area: INGLE WELLS/BAH
 1980' FNL, 1280' FEL, Sec 13, 23S 31E C SW N Elev 3513.0' (0 0' A)

Last updated by:
 Mike Huber 03/10/2007

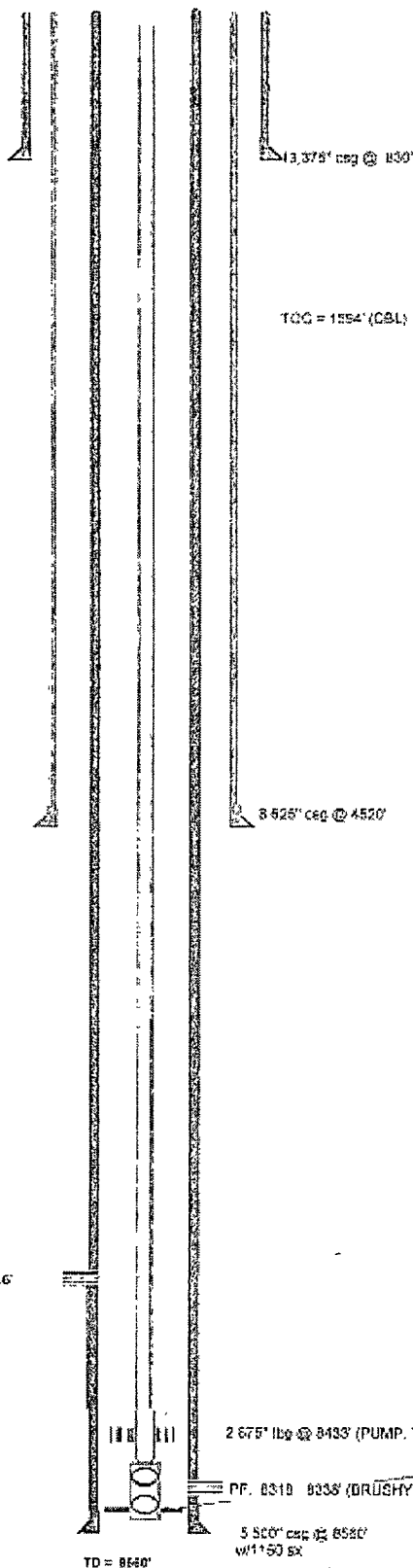
Surface Casing Record
 13.375" 48 CO# H-43Y BRD @ 830'

Intermediate Casing Record
 8.625" 32.00# J-55' @ 4520'

Production Casing Record
 5.50" 17.50# J-55' BRD @ 8560'
 15.50# @ 0'
 17.00# @ 0'

Tubing Record
 2.875" 6.60# J-85' EUE @ 8433'

Well History (spudded 09/13/2001):
 10/2001 DC Set 5.5" cas @ 8560' cmt w/ 1150 sx.
 Complete BRUSHY CANYON 7145'- 8338' ACID, FRAC
 w/ 2 slgs. PWOP (IP 31 BO, 182 MCF 277 BW).



DV Tool @ 6128'

TUBING DETAIL						
DESCRIP.	Qty	O.D.	Wt.	G.	Chg.	Depth (ft)
TBG	261	2.875	6.5	N-80	FEUE	0- 8345
N-80 TBG	249	2.875	6.0	/	/	0- 7963
N-80 TBG	249	2.875	6.0	/	/	0- 7581
N-80 TBG	261	2.875	6.0	/	/	0- 7245
TBG	1	2.875	6.5	N-80	FEUE	0- 32
N-80 TBG	249	2.875	6.0	/	/	0- 7963
KB	0	3.000	6.0	/	/	0- 12
N80	0	1.000	6.0	/	/	10- 2
N-80 TBG	222	2.875	6.0	/	/	12- 7073
PERF'D SIB	1	2.875	6.0	/	/	7073- 8433

PLUGS:
 FLTC @ 8473'

Perf Detail
 Interval: 7145- 7155' S / I
 8318- 8338' C / I

7145-7156'
 (DELA)

2.875" 11# @ 8433' (PUMP, TAC)

PF. 8310 8338' (BRUSHY)

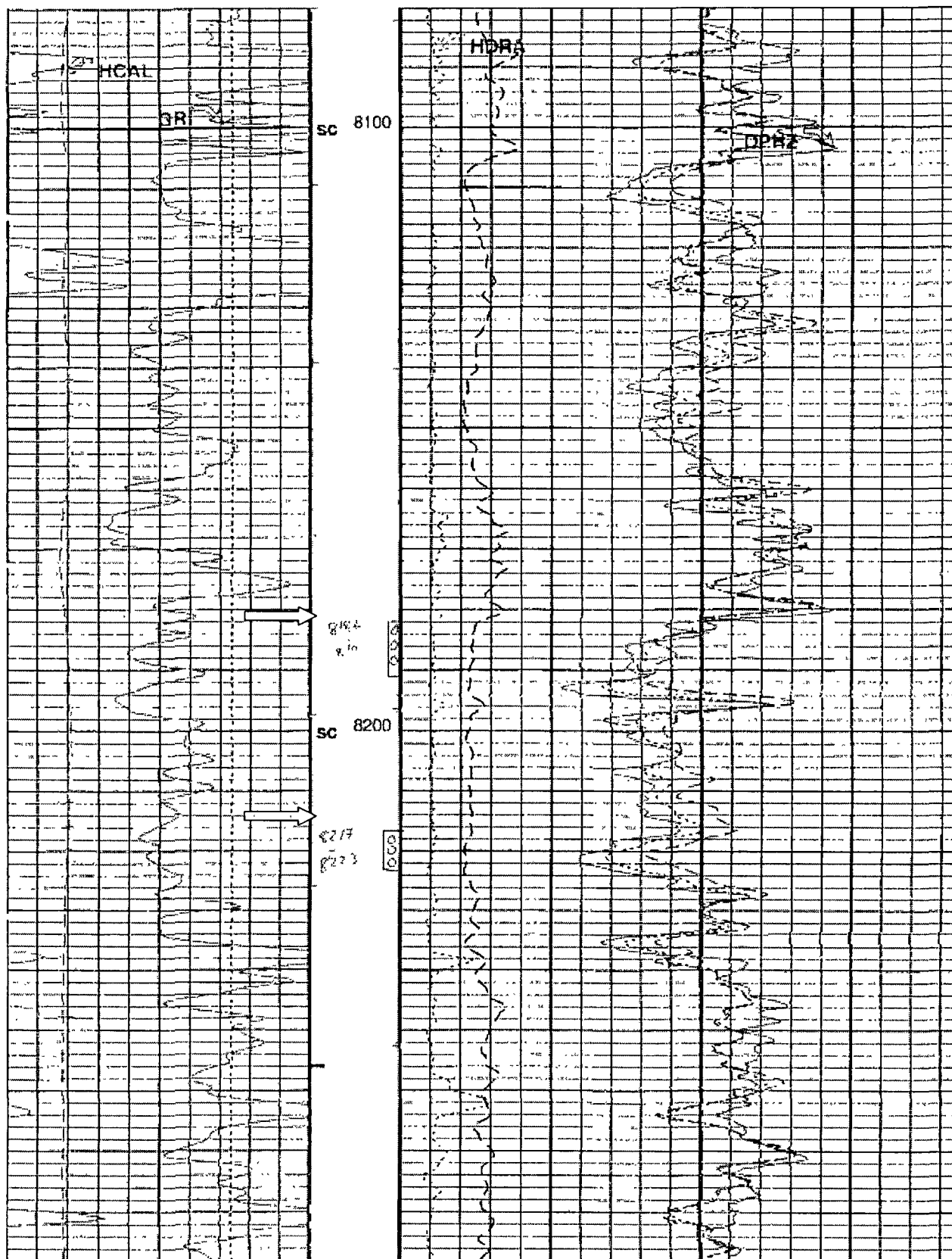
5.50" cas @ 8560'
 w/ 1150 SX

TD = 8660'

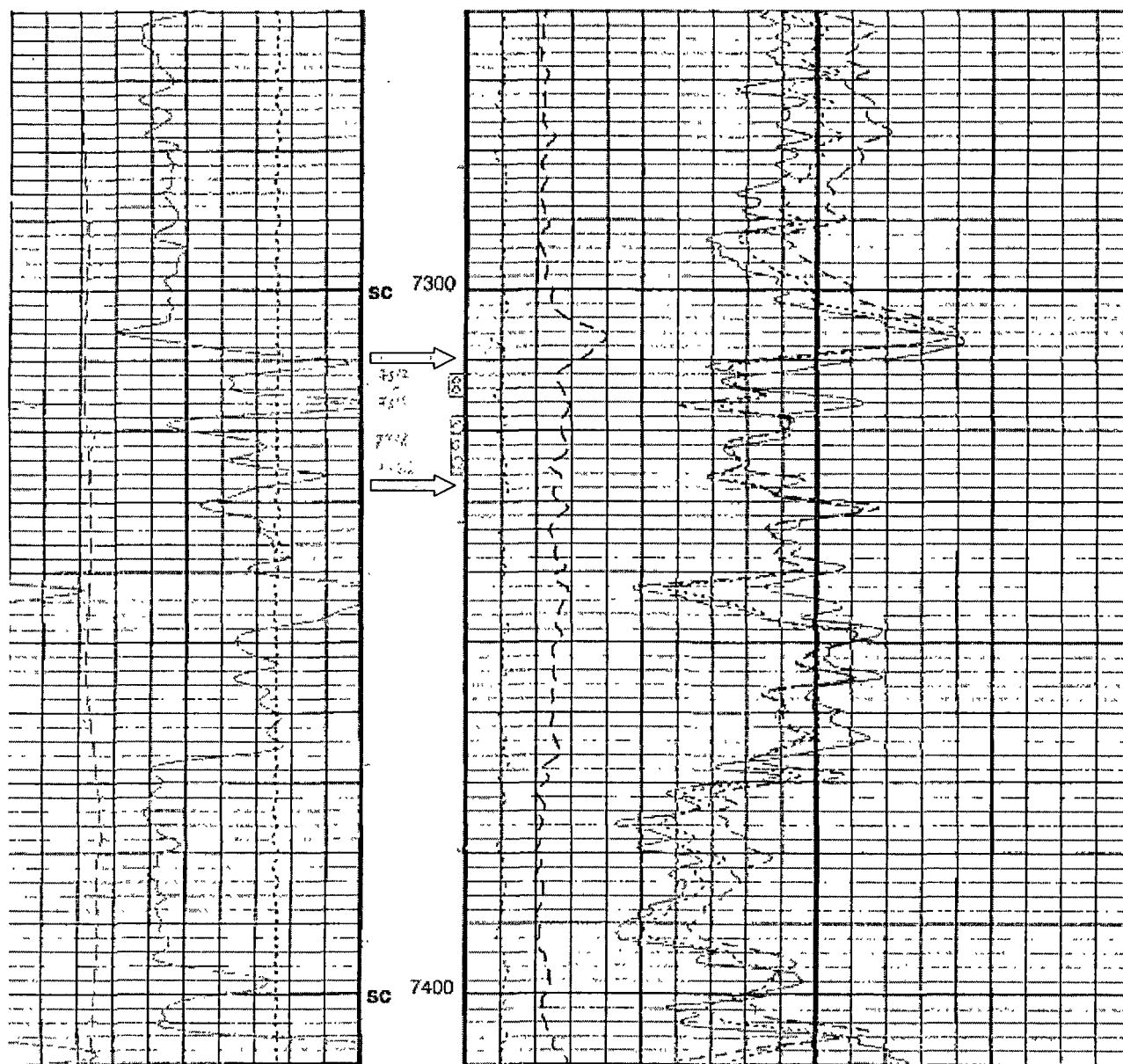
Comments:

API# 30-015-31514
 Current status: PUMP

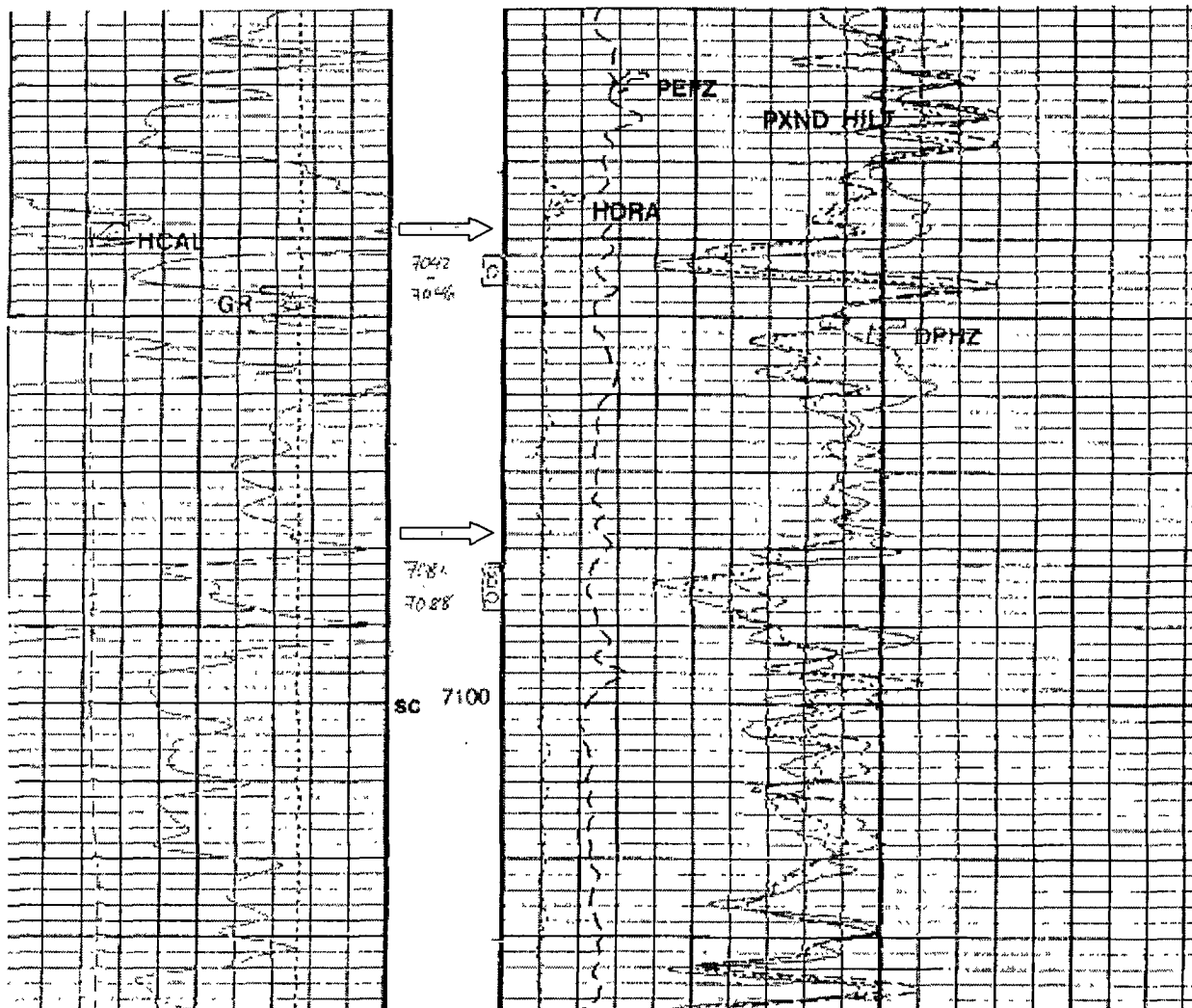
devon



devon



devon



**Todd 13G Fed 21
30-015-31514
Devon Energy Production Co.
March 9, 2010
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.**
- 4. A minimum of a 2M BOP is required and must be tested before beginning work.**
- 5. Subsequent sundry with well test is required.**

CRW 030910