Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Expires. March 31, 2007

OMB No. 1004-0137

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NMNM-100561 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

abandoned well.	Use Form 3160-3 (A	APD) for such proposa	is.		/ WAN 4 9 20 U
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and WOCD ARTES	
1. Type of Well				1	ATTLO
Oil Well Gas		,	8. Well Name and No. Strawberry 7 Federal 3		
Name of Operator     Devon Energy Production Co., LP				9. API Well No. 30-015-37171	
3a. Address	3b. Phone No. (include area c	ode)	10. Field and Pool or Exploratory Area		
20 North Broadway OKC, OK 73102		(405)-552-7802 Hackberry		Bone Springs, North	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State	
NWNW 330' FNL & 660' FWL Sec 7-T19S-R31E - Lot D			Eddy County, NM		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUI	E OF NOTIO	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF AC			
✓ Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Recl	amation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other APD Changes
	Change Plans	Plug and Abandon	Tem	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal	
the proposal is to deepen direction Attach the Bond under which the	nally or recomplete horizonta work will be performed or proved operations. If the operations	ally, give subsurface locations an rovide the Bond No. on file with ion results in a multiple complet	d measured as BLM/BIA. I ion or recomp	nd true vertical depths o Required subsequent rep pletion in a new interval	oorts must be filed within 30 days , a Form 3160-4 must be filed once

Devon Energy Production Co,. LP respectfully requests permission to do the following; see attachment:

determined that the site is ready for final inspection.)

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie A. Ysasaga	Title Sr. Staff Engineering Ted	chnician
Signature	Date 03/22/2010	APPROVED
THIS SPACE FO		
Approved by	Title	MAR 2 3 2010
Conditions of approval, if any, are attached Approval of this notice does no that the applicant holds legal or equitable title to those rights in the subject le entitle the applicant to conduct operations thereon.		WESLEY W. INGRAM PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



March 19, 2010

**United States** Department of The Interior Carlsbad, New Mexico Re: Strawberry 7 Fed #3 Sec 7-T19S-R31E Lea County, New Mexico API # 30-015-37171

The DV tool did not open for the second stage rementing job for the referred well. Devon Energy would like to propose this completion procedure.

- down the 5 ½" and 9 5/8" annulus. Record rates and pressures. 1. Establish an injection rate
- Drill out DV took and ren CBL to establish cement top.

3. Pump certient down 5 ½" and 9 5/8" annulus.

4. Commence the completion project.

Devon Energy reserves the right to change the project procedures as the events occur during the process. Devon Energy will inform the Carlsbad New Mexico BLM office within 24 hours prior to starting the operations for this well the operations for this well.

Regards Pat Brown **Drilling Engineer Devon Energy** Western Region USA Office: 405-228-8511

FILE COPY

## Strawberry 7 Federal 3 30-015-37171 Devon Energy Production Co., LP March 23, 2010 Conditions of Approval

- 1. Operator to contact BLM at 575-361-2822 a minimum of 4 hours prior to start of cementing procedure.
- 2. Operator will run in with tubing and attempt to open the DV tool. If that is possible and an injection rate can be established, the casing will be cemented to surface. Cement volumes to be provided prior to pumping cement.
- 3. If not possible, the DV tool will be drilled out, hole cleaned and a CBL run.
  - a. Operator will provide a copy of CBL to BLM, which will be reviewed prior to performing any remedial operations.
  - b. Operator will proceed with completion procedures for the Bone Spring formation.
- 4. Remedial cementing proposals should be submitted during completion procedures to enable remedial cementing to take place immediately following completion activities.
- 5. Any changes to the procedure shall be approved by the BLM CFO prior to being implemented.

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