Caffice		New Mex		Form C-103
District I	Energy, Minerals	and Natur	al Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.
District II	OIL CONSERV	VATION	DIVISION	30 015 33537
301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION istrict III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
District IV Santa Fe, NM 87505		STATE FEE X		
District IV	Santa F	e, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr, Santa Fe, NM				
87505				
SUNDRY NOTICES			a puart ma	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"				Pardue Far,s 29
PROPOSALS.)	ON FOR FERMIT (FOR	W C-101)10.	K 50CH	8. Well Number 1
1. Type of Well: Oil Well Gas We	ll Other - X	RFC	EIVED	
2. Name of Operator		- 10	/ 	9. OGRID Number
Morexco, Inc.		MAD	2 5 2010	15262
3. Address of Operator		INIAIT	4-0 4UIU	10. Pool name or Wildcat
P.O. Box 51208, Midland, TX 7970	8	NINACO		Willow Lake; Bone Springs
	0	MINIOCI	O ARTESIA	Willow Eake, Boile opinigs
4. Surface Well Location 754	Nor	th	2013	·
Unit Letter B : 1535 f	eet from the _ South	i line a	nd 4555 feet	from the East line
Section 29 Township		28E	NMPM	Eddy County
	I. Elevation (Show w			
	t. Lievation approx w	nemer DA,	rudo, rei, ore, ere	··/
12. Check App	ropriate Box to It	ndicate Na	ature of Notice	, Report or Other Data
NOTICE OF INTE	NTION TO:	1	CLIF	DOCUMENT DEDOCT OF
NOTICE OF INTE				BSEQUENT REPORT OF:
	LUG AND ABANDON		REMEDIAL WO	
	HANGE PLANS			RILLING OPNS. P AND A
PULL OR ALTER CASING M	ULTIPLE COMPL		CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE				
				~
OTHER:				o amond acroage. Recompletion
13. Describe proposed or completed of starting any proposed work).			ertinent details, a	nd give pertinent dates, including estimated data
13. Describe proposed or completed			ertinent details, a	nd give pertinent dates, including estimated dat
 Describe proposed or completed of starting any proposed work). or recompletion. 	SEE RULE 1103.	For Multipl	ertinent details, a e Completions: A	nd give pertinent dates, including estimated dat Attach wellbore diagram of proposed completio
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