

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 015 33537
1. Type of Well: Oil Well    Gas Well    Other - X		5. Indicate Type of Lease STATE    FEE    X
2. Name of Operator Morexco, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 51208, Midland, TX 79708		7. Lease Name or Unit Agreement Name Pardue Far,s 29
4. Surface Well Location Unit Letter <u>B</u> : <u>754</u> feet from the <u>North</u> line and <u>2013</u> feet from the <u>East</u> line Section 29    Township 24S    Range 28E    NMPM    Eddy County		8. Well Number    1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 15262
		10. Pool name or Wildcat Willow Lake; Bone Springs

**RECEIVED**  
MAR 25 2010  
NMOCD ARTESIA

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK    PLUG AND ABANDON  
TEMPORARILY ABANDON    CHANGE PLANS ☐  
PULL OR ALTER CASING ☐    MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK    X    ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐    P AND A  
CASING/CEMENT JOB

OTHER: ~~Filed to amend acreage~~ Recompletion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Administrative Order SWD - 1071

- 3-10-10: Rigged up, unset packer, flowed well to tank. TOH and laid down packer. SDON.  
3-11-10: Unloaded 2 7/8" work string. Went in hole with wireline, shut down due to wind.  
3-12-10: Went in hole with 5 1/2" CIBP and set @ 4230'. Tested casing to 500 psi, held. Shot squeeze hole @ 4046-4050', 4 holes. TIH w/packer and set @ 3991', rig up reverse unit, unset packer, laid down packer. RIH w/ 5 1/2" cement retainer and set at 3991'. SDFWE.  
3-15-10: Rigged up O-Tex cement service, pumped 400 sx 65/35/6 lead cement and tailed w/100 sx neat, flushed tubing and TOH. WOC 6 hours, ran temp survey, TOC @ 1400'. SDON.  
3-16-10: TIH and tagged @ 3990'. Drilled up retainer & cement. Tagged CIBP @ 4220'. Tested casing to 500 psi for 15 min, held fine. Drilled out CIBP, RIH to 6130', tagged, rolled hole clean. TOH w/work string, bit. Set 2, 500 bbls water tanks and 10 x 20 fiberglass gun barrel.  
3-17-10: RIH w/5 1/2" packer to 5511'. Loaded backside w/packer fluid and set. MIT test to 500 psi for 30 minutes, witnessed by NMOCD, Darrel Gray.

Injection to begin March 31, 2010.

**CHANGE OF OPERATOR  
MUST BE FILED ONLINE  
W / NMOCD**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge

SIGNATURE [Signature] TITLE Regulatory Agent DATE 3-23-10Type or print name Ann E. Ritchie E-mail address: ann.wtor@gmail.com PHONE: 432 684-6381**For State Use Only**APPROVED BY: [Signature]

Conditions of Approval (if any):

**DENIED**  
DATE \_\_\_\_\_