

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="border: 2px solid black; border-radius: 50%; width: 60px; height: 60px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> <div style="text-align: center;"> ENTERED 3-31-10 MP </div> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-36725 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator RKI Exploration & Production, LLC 3. Address of Operator 3817 NW Expressway, STE 950, Oklahoma City, Ok. 73112	7. Lease Name or Unit Agreement Name RDX 16 8. Well No. 6 9. Pool name or Wildcat Brushy Draw- Delaware East , 8090
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4. Well Location			
Unit Letter	1	Feet From The	South
Section	16	Township	26S
Range	30E	NMPM	County
			EDDY

10. Date Spudded	11. Date T.D. Reached	12. Date Compl (Ready to Prod)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
8-22-09	9-5-09	12-28-09	3097' GR	3097'
15. Total Depth	16. Plug Back T.D	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name
7200'	7106.08'		Rotary Tools X	Delaware
21. Type Electric and Other Logs Run Gamma Ray/Density/Neutron/Caliper log				20. Was Directional Survey Made No
22. Was Well Cored NO				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	486'	17.5"	400 Sx of "C"	30 bbl
8-5/8"	32	3535'	11"	1460 Sx of "C"	30 bbl
5-1/2"	17	7193.03'	7-7/8"	1630 Sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	6700	

26. Perforation record (interval, size, and number) 7131'-7145' - 14 holes, .042 Dia. 7018'-7045' - 26 holes, .042 Dia 6784'-6489' - 22 holes, .042 Dia 6644'-6716' - 31 holes, .042 dia		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6644'-6716'	Acidized W/2100 gal of 7 5 HCL. Frac'd W/32970 gal X-linked fluid + 22807# 16/30 White sand + 3360# resin coated sand
		6784'-6489'	Acidized W/6972 gal of 7 5 HCL. Frac'd W/36120 gal X-linked fluid + 21098# 16/30 White sand + 4434# resin coated sand
		7018'-7045'	Acidized W/3486 gal of 7 5 HCL. Frac'd W/37296 gal X-linked fluid + 22807# 16/30 White sand + 3863# resin coated sand
		7131'-7145'	Acidized W/3570 gal of 7 5 HCL. Frac'd W/55398 gal X-linked fluid + 60264# 16/30 White sand + 17063# resin coated sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
12-24-09		SUB PUMP			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-16-10	24	N/A		56	120	330	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	
160	350		56	120	330	38.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc)	Test Witnessed By
Sold to Southern Union	Mike Braddock

30. List Attachments

Need formation tops

M2

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature
Date

Gene Simer
3-15-10

Printed
Name Gene Simer

Title Production Superintendant

E-mail Address: gsimer@rkixp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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