Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			JUN 26 2009	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	5-32705
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Leas	
District III 1000 Rio Brazos Rd , Aztec, NM 87410	Degree Dd. Artes NM 97410			STATE	FEE X
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease	No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit A Juneau 31 Fee Com	Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other				8. Well Number 1	
2. Name of Operator BOPCO, L.P.				9. OGRID Number	0737
3. Address of Operator P.O. Box 2760 Midland, TX 79702				10. Pool name or Wilder Carlsbad E (Bone Spring	nt
4. Well Location					,
Unit Letter 3: 1980 feet from the South line and 660 feet from the West line					
Section 31	Township				ty Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3116' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ITENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPL		SUBS EMEDIAL WORK DMMENCE DRIL ASING/CEMENT	LING OPNS. P AND	RING CASING 🔲
OTHER:	````	O1	THER: Zone aba	ndon Strawn & add Bone	Spring perfs 🛚 🗓
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
BOPCO, L.P. respectfully wishes to report the addition of perfs in the wellbore as follows:					
05/27-28/2009 MIRU (Lucky). RU Wood Group. RIH & set CIBP @ 10,650'. Dumped bail w/ 35' sxs cement on top. RD Wood Group. TIH w/ notched collar & seating nipple (EOT @ 4355'). 05/29/2009 PUH w/ EOT @ 10,600'. Spot 1000 gals 15% pickle acid down tbg, acid out EOT w/ 61 bbls 2% KCl. Displaced acid out of casing. Wood Group perf Bone Springs 7824'-7834' (30 holes). RD Wood Group. 05/30/2009 RIH w/ pkr + SN to 7860'. RU Cudd & spotted 4 bbls 15% HCl. PUH to 7730'. Acidized perfs w/ 5,000 gals 15% HCl, used 46 1.3 SG balls evenly spaced to divert.					
05/31-06/02/2009 RIH w/ swab tag fluid @ 7200'. Made 6 swab runs. POOH w/ tbg. 06/04/2009 RU BJ to frac Bone Spring perfs 7824'-7834'. Frac down casing w/ 115,565 gals produced water w/ 10,750 lbs 14/40 LiteProp 108. Flushed w/ 7560 gals produced water. 06/06/2009 RD completion unit.					
06/10/2009 Return well to production. Best test to date on 06/19/2009: 22 BO, 9 BW, 160 MCF, TP 120, LP 60, CP 10, on wide open choke.					
Spud Date: 05/27/2009		ig Release Date:	10/08/2003		
03/2/12007		B			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Meeting TITLE Regulatory Admin Assistant DATE 06/25/2009					
Type or print name Valerie Truax For State Use Only	E	-mail address: v	ltruax@basspet.	com PHONE:	(432)683-2277
APPROVED BY: Acquir New TITLE Grantogist DATE 7/8/09 Conditions of Approval (if any):					