

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No <b>NM 54856; NM 12110</b>							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>BOG Resources Inc.</b>		7. Unit or CA Agreement Name and No							
3. Address <b>P.O. Box 2267 Midland, Texas 79702</b>		8. Lease Name and Well No. <b>Lucky Wolf 30 Fed Com 2H</b>							
3a. Phone No. (include area code) <b>432-686-3689</b>		9. API Well No <b>30-015-37039</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>2310 FSL &amp; 100 FWL, U/L L</b> At top prod. interval reported below At total depth <b>2017 FSL &amp; 334 FEL, U/L I</b>		10. Field and Pool, or Exploratory <b>Dog Canyon; Wolfcamp</b> ✓							
<b>CONFIDENTIAL</b>		11. Sec., T., R., M., or Block and Survey or Area <b>Sec 30, T16S, R28E</b>							
		12. County or Parish <b>Eddy</b> 13. State <b>NM</b>							
14. Date Spudded <b>9/23/09</b>		15. Date T.D. Reached <b>10/9/09</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>11/4/09</b>		17. Elevations (DF, RKB, RT, GL)* <b>3515' GL</b>							
18. Total Depth: MD <b>10980</b> TVD <b>6475</b>		19. Plug Back T.D.: MD TVD							
20. Depth Bridge Plug Set: MD TVD		<b>NMOC D ARTESIA</b>							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48/H40		519		600 PP		surface	
8-3/4	7	26/P110		5695		1350 C		surface	
6-1/8	4-1/2	11/P110	5432	10803					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	5375								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Wolfcamp		6300		6650 - 10754			150	Producing	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
6650 - 10754		Frac w/ 1409 bbls acid, 50088 bbls XL gel, 487904 lbs 30/50 sand, 1385553 lbs 20/40 sand, 4390 bbls water.							
<b>ACCEPTED FOR RECORD</b> /s/ Chris Walls DEC 16 2009 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/4/09	11/17/09	24	→	423	469	328	43.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
15/64	300	100	→				1108	POW	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc )

**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Queen San Andres Glorieta Tubb Abo Shale Wolfcamp	1120'			Queen	1120'
				San Andres	1700'
				Glorieta	3100'
				Tubb	4440'
				Abo Shale	5140'
				Wolfcamp	6300'

32 Additional remarks (include plugging procedure):

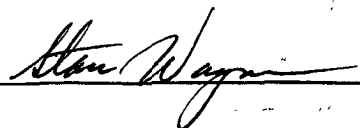
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature


Date 11/17/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.