Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-1037 March 25, 2010			
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Dheigy, wine	Tais and Tutu	an resources	WELL API NO.			
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-005-60907	CI		
District III	1220 South St. Francis Dr.			5. Indicate Type STATE	e of Lease FEE XX		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Sant	a Fe, NM 87	505	6. State Oil & G			
1220 S St. Francis Dr., Santa Fe, NM 87505				011602			
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	LS TO DRILL OR TO	DEEPEN OR PLU	IG BACK TO A	7. Lease Name of J. G. O'Brien	or Unit Agreement Name		
1. Type of Well: Oil Well Gas	s Well 💢 Other I	ease Saltwater	Disposal-Well	8. Well Number			
2. Name of Operator Walter Explor	ation Inc.	RECE	IVED	9. OGRID Num	ber24581		
3. Address of Operator		MAR 2 9 2010		10. Pool name o	or Wildest SWD		
6116 N Central Exp #313 Dallas TX	75206			S. Elkins Fussel			
4. Well Location		NMOCD .	ARIESIA				
Unit LetterF:_	1980feet from	theN	line and	feet fi	rom theWline		
Section 31	Towns		Range 29E		Chaves County		
	11. Elevation <i>(Sho</i> 4009.4 GR	w whether DR,	RKB, RT, GR, etc	c.)			
Pit or Below-grade Tank Application or							
				istance from nearest sur	rface water		
Pit Liner Thickness: mil	Below-Grade Tanl			Construction Material _			
12. Check Ap	propriate Box t	o Indicate N	ature of Notice	e, Report or Other	r Data		
NOTICE OF INT	ENTION TO:		SUI	BSEQUENT RE	EPORT OF:		
PERFORM REMEDIAL WORK 🗍 PLUG AND ABANDON			*				
	CHANGE PLANS	L		RILLING OPNS.	P AND A		
PULL OR ALTER CASING	MULTIPLE COMP	L []	CASING/CEMEI	NT JOB L			
OTHER:		L 1	OTHER:				
13. Describe proposed or comple of starting any proposed work							
or recompletion.	i). SEE ROBE III	oo. To: manap	c completions.	maon wonsone ang	ium or proposed completion		
Notify NMOCD office Artesia (@ 575 748-1283 ex+∙1	3 24 hours pi	ior to commen	cing plugging op	perations		
1) Run in hole with tubing and t	- •						
(2) Load hole with 9.5 brine much	ag top of 5 1/2	COA	1	•			
3) Mix and pump a 50sx cmt plu			olug per 10-24	-10 OCD meeting	g) WOC and tag top of		
cmt plug							
4) Mix and pump a 45 sx. cmt. p							
5) Mix and pump a 45 sx. cmt. p	• •	`	•	C and tag top of	cmt. plug.		
6) Mix and circulate to surface a				1	•		
7) Dig out and cut off wellhead	3' B.G.L. Weld	d on steel pla	te to casings ai	nd install dry hol	e marker.		
Annyoval Crantad	I		Notify OC	CD 24 hrs.			
Approval Granted,	t o	, ni	•	work being	1		
providing work is comple	h,	· ·	O				
by <u>6/30/2010</u>		C	doı				
been/will be constructed or closed according							
SIGNATURE /		TITLE	Engineer		DATE_3-25-10		
Type or print name J. Brian Walte For State Use Only	r	E-mail address	: brian@walter	rx.com Telepho	ne No. 214 369 4564		
APPROVED BY: David & Conditions of Approval (if any): Mul laden fluids	landen fly	title F	ield Sule	(Visol between al	DATE 3-30-10 1 CEMENT Plugs.		
mud ladent luids	will be mixe	blat as	sx./ge) Pe	r 100 bbls.(1	water.		

J. G. O'Brien #3 30-005-60907 Proposed Welbore Diagram for Plugging 3-25-2010 Not to Scale

l l	Hole Diagram	ŀ	Depth	Comments
			0	KB = 15.5' GL = 4009' KB=4024.5'
	Top Plug 60' down		a	17 1/2" hole
			60	top plug 60' from surface
			8	
			3	
	TAG		222	T 42 2/0 -hlu-
	Shoo Dive		336 386	Top 13 3/8 shoe plug 13 3/8''' w/520 sx: cirl 125 sx. To sur.
//////mi	Shoe Plug		386	12 1/4" hole
			436	Bottom 13 3/8 shoe plug
	,			Bottom 10 0/0 shoe plag
			9	
	TAG			
			787	top Yates Plug
	Yates Plug			
	1		887	Bottom of Yates Plug
			%	
	[
	T40		%	
///////	TAG			top of 50 sx stub plug calculated 2296' pe
			2296	3-24-10 OCD meeting
	50 sx on top of Stub		, 2290	3-24-10 OCD meeting
	30 SX on top of Stub			
	per 3-24-10 OCD mtg		2411	top of junk parts of CIBP in hole
			2411	bottom of 50 sx stub plug
			2434	cut 5 1/2 12-3-08
	junk parts of CIBP		2592	TOP of CMT per bnd log and Free pnt
	1 ''''		2741	9 5/8" 36# 1750 sx: cirl 668 sx To sur.
			2741	8 3/4" Hole
			3058	Top of Cmt on top of Retainer
			3358	cmt retainer squeeze with 280 sx
	M · · N		3372	DV Tool per bond log cmt 2nd stage w/400
	plug off 300sx	<i>\\\\\\\</i>		sx TOC 2780' per bond log
			%	
			3580	Ton 22/9" fight fighed 6 days
			3300	Top 23/8" fish: fished 6 days
			3871	2 3/8" TBG stuck 100% per free point
				= 112 122 222 222 222 Par mag kame
	§''' ''		5730	Top Cmt 1st stage 5 1/2" per bond log
	packer packer		6725	Baker Mdl R Packer 2 3/8"
				,
	\bowtie	<i>\$////////////////////////////////////</i>	6762	top perf
	 X 		6784	bottom perf
			8	
			6790	Cmt Retainer squeeze w/43 sx
	&/ L			
	(<i>\\\\\\\</i>	6794	top perf
	<u> </u>	<i>`\\\\\\\</i>	6797	bottom perf
			6800	CIBP
	S PROPORT		7	
			6804	top perf
	821 K		6810	bottom perf
			6825	PBTD
	8 /4 · · · · · · · · · · · · · · · · · ·		%	5 1/2" casing cmt 1st stage 315 sx to 5730
	/		6872	per bond log
	Π		6,873	TD
		///////////////////////////////////////	//	



