

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-33070

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

6 Desta Drive, Ste. 3000 Midland, TX 79705

4. Well Location

Unit Letter **G** : **2310'** Feet From The **NORTH** Line and **2310'** Feet From The **EAST** Line

Section **20** Township **17S** Range **29E** NMPM **Eddy** County

10. Date Spudded **11/07/03** 11. Date T.D. Reached **11/15/03** 12. Date Compl. (Ready to Prod.) **11/25/03** 13. Elevations (DF& RKB, RT, GR, etc.) **3614'** 14. Elev. Casinghead

15. Total Depth **4315'** 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools **X** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3878'-4156' (YES0)

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

DUAL SPACED NUETRON

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	730'	12 1/4"	300 SX	NONE
5 1/2"	17#	4315'	7 7/8"	970 SX	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4252'	

26. Perforation record (interval, size, and number)

3878'-4156' 39 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3878'-4156'	56,574 GALS GR GEL + 20,160 GALS
	15% ACID + KCL WATER 1092 GALS

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/25/03		PUMPING				PRODUCTION	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/03/03	24			127	209	550	165
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate 24	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

C-104; C-116; DEVIATION SURVEY; LOGS

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed Name
TERRY CARTER

Title
DRLG TECH

Date
12/05/03

E-mail Address **tcarter@claytonwilliams.com**

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2055	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2033	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3791	T. McKee	Base Greenhorn	T. Granite
T. Roubidoux YESO 3891	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...2080.....to.....2200... (GRYBG)... No. 3, from...3850.....to...4200... (GLRT-YESO)...
 No. 2, from...2500.....to.....3500... (SADR)... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2055	2330	275'	CRM-GY, FOSSILIF DOLOMITE AND CLR-GY VF-FG SAND W/ TRACE CHERT				
2330	3791	1461'	M. BROWN-CRM VF CRYSTALLINE MOTTLED DOLOMITE W/TRANS, MXLN CHERT AND WH-GY OPAQUE ANHYDRITE				
3791	3891	100'	VF FROSTED SAND AND OFF WHITE-CRM DOLOMITE				
3891	4302	411'	BRN-DK BRN, VF XLN DOLOMITE				