

LM

RECEIVED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 16 2009

1a. Type of Well Oil Well Gas Well Dry Other
b. Type BOPCO WTD PRODUCTION New Well Work Over Deepen Plug Back Diff. Reserv.,
Other _____

2 Name of Operator
BOPCO, L.P.

3 Address
P O Box 2760 Midland Tx 79702

3 a Phone No (Include area code)
(432) 683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface ULF; Sec. 27, T24S, R30E; 2460' FNL and 2310' FWL

At top prod. interval reported below

At total depth ULI; Sec. 21, T24S, R30E; 1537' FSL and 400' FEL

14. Date Spudded
07/15/2009

15. Date TD Reached
09/06/2009

16 Date Completed
 D & A Ready to Prod
10/13/2009

18. Total Depth MD 11,890
TVD 7,593

19. Plug Back T D: MD 11,822
TVD 7,593

20 Depth Bridge Plug Set. MD 11,822
TVD 7,593

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Triple Combo; Platform Express Three Detector Litho-Density/Comp/N/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record(Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48#		552		595 PC		Surf	
12-1/4	9-5/8	40#		908		630 HPC		Surf *	
8-3/4	7-5/8	29.7#	631	2,339		100 PC		908	
7-7/8	5-1/2	17#		11,890		2,005 Eco.H		5,740	
7-7/8	5-1/2	17#			5,740	1,150 Hal.H		Surf	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25 Producing Intervals

Formation	Top	Bottom
A) Delaware	3,883	11,821
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No Holes	Perf Status
SEE ATTACHMENT			

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,822	Baker 5-1/2 CIBP @ 11,822'
	SEE ATTACHMENT FOR FRAC TREATMENT

CONFIDENTIAL

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/13/09	10/29/09	24	→	691	401	935			Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
30/64"	580	480	→					Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
NOV 12 2009
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ML

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)
Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Bell Canyon	3,909			Rustler	686
Cherry Canyon	4,817			Salt	998
Brushy Canyon	6,082			Base Salt	3,582
				Lamar	3,883
				Bell Canyon	3,909
				Cherry Canyon	4,817
				Lo. Cherry Canyon	6,018
				Brushy Canyon	6,082

32 Additional remarks (include plugging procedure)

* Item #23; 9-5/8" csg TOC @ 790; brought cmt. to Surf. through top out job of 330 sxs Class C cement.

ALL DEPTHS MEASURED DEPTHS UNLESS OTHERWISE STATED.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geological Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sandra J. Belt ext. 149 Title Regulatory Clerk

Signature Sandra J. Belt Date 11/03/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Attachment to 3160-4 Completion Report
PLU #301H
30-015-36924
11/03/2009

"Corrected"
Size
12-22-09 SJB

Item 26 of Form 3160-4

<u>Perforated Interval</u>	<u>Size</u>	<u>No. Holes</u>	<u>Perf. Status</u>
7824-25'	0.38	8	Producing
8164-65'	0.38	8	Producing
8500-01'	0.38	8	Producing
8836-37'	0.38	8	Producing
9172-73'	0.38	8	Producing
9508-09'	0.38	8	Producing
9844-45'	0.38	8	Producing
10,180-81	0.38	8	Producing
10,516-17'	0.38	8	Producing
10,852-53'	0.38	8	Producing
11,188-90'	0.38	12	Producing
11,523-25'	0.38	12	Producing
11,819-21'	0.38	12	Producing

**Attachment to 3160-4
Completion Report
Poker Lake Uunit #301H
30-015-36924
11/03/2009**

Item 26 of Form 3160-4

<u>Perforated Interval</u>	<u>Size</u>	<u>No. Holes</u>	<u>Perf. Status</u>
7824-25'	.038	8	Producing
8164-65'	.038	8	Producing
8500-01'	.038	8	Producing
8836-37'	.038	8	Producing
9172-73'	.038	8	Producing
9508-09'	.038	8	Producing
9844-45'	.038	8	Producing
10,180-81	.038	8	Producing
10,516-17'	.038	8	Producing
10,852-53'	.038	8	Producing
11,188-90'	.038	12	Producing
11,523-25'	.038	12	Producing
11,819-21'	.038	12	Producing

**Attachment to Form 3160-4
 Completion Report
 Poker Lake Unit; #301H
 Item 27
 30-015-36924
 11/03/2009**

Acid Fracture, Treatment Depth Interval	Amount and Type of Material
11,1888 – 11,821'	2,486 gals 15% HCL, 193,615 gals YF125 Borate-xlinked gel w/ 279,138 lbs 16/30 Ottawa sand.
10,852' – 10,853'	3,696 gals 15% HCL, 111,174 gals YF 125 Borate-xlinked gel w/ 125,478 lbs 16/30 Ottawa sand.
10,516' - 10,517'	2,856 gals 15% HCL, 79,716 gals YF125 Borate-xlinked gel w/ 120,305 lbs 16/30 Ottawa sand.
10,180' – 10,081'	3,402 gals 15% HCL, 65,814 gals YF125 Borate-xlinked gel w/67,353 lbs 16/30 Ottawa sand.
9,844' – 9,845'	3,029 gals 15% HCL, 24,236 gals 25# Linear, 46,455 gals YF125 Borate-xlinked gel w/ 128,701 lbs 16/30 Ottawa sand.
9,508' – 9,809'	3,469 gals 15% HCL, 12,304 gals 25# Linear, 55,670 gals YF125 Borate-xlinked gel w/ 127,996 lbs 16/30 Ottawa sand.
9,172' – 9,173'	3,570 gals 15% HCL, 10,332 gals 25# Linear, 56,112 gals YF125 Borate-xlinked gel w/ 126,469 lbs 16/30 Ottawa sand
8,836' – 8,837'	3,402 gals 15% HCL, 46,888 gals YF125 Borate-xlinked gel w/ 123,171 lbs 16/30 Ottawa sand.
8,500' – 8,501'	3,194 gals 15% HCL, 13,439 gals 25# Linear, 58,127 gals YF125 Borate-xlinked gel w/ 124,137 lbs 16/30 Ottawa sand.
8,164' – 8,165'	3,146 gals 15% HCL, 11,962 gals 25# Linear, 58,098 gals YF125 Borate-xlinked gel w/ 123,934 lbs 16/30 Ottawa sand.
7,824' – 7,825'	5,166 gals 15% HCL, 9,844 gals 25# Linear, 59,540 gals YF125 Borate-xlinked gel w/ 128,918 lbs 16/30 Ottawa sand.