Submit 1 Copy To Appropriate District Office	~ ****	e of New M		s		Form C-103 N ctober 13, 2009	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API	WELL API NO.		
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				30-015-28892		
District III	1220 South St. Francis Dr.				5. Indicate Type of Lease STATE ☐ FEE ☐		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505				6. State Oil & Gas Lease No.		
1220 S. St Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name Skelly Unit		
PROPOSALS.)					mber 220		
1. Type of Well: Oil Well	rilLULIVLD			9. OGRID Number 8041			
Name of Operator SandRidge Exploration and Production, LLC		MAY 0 4 2010		9. OGRID	9. OGRID Nulliber 8041		
3. Address of Operator				10. Pool name or Wildcat			
123 Robert S. Kerr Ave, Oklahoma	NMOCD	ARTESIA	Grayburg Ja	ckson 7-Rivers Ql	N GB SA		
4. Well Location	,						
Unit Letter <u>F</u> :	1330feet from the		line and	1400 feet from		line	
Section 21	Townsh	<u> </u>	Range 31E		I County	Eddy	
	11. Elevation (Sho	w wnetner DI	t, KNB, KI, GR	, егс.)			
12. Check A	Appropriate Box t	to Indicate N	Nature of Not	tice, Report or C	ther Data		
NOTICE OF IN	ITENTION TO:			SUBSEQUENT	REPORT OF	Ŧ:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL							
TEMPORARILY ABANDON					. PANDA	Ш	
PULL OR ALTER CASING DOWNHOLE COMMINCLE	MULTIPLE COMP	L 🗆	CASING/CE	MENT JOB			
DOWNHOLE COMMINGLE							
OTHER: Increase drainage radius			OTHER:				
 Describe proposed or comp of starting any proposed we proposed completion or rec 	ork). SEE RULE 19.	learly state all 15.7.14 NMA	pertinent detail C. For Multipl	s, and give pertiner e Completions: Att	it dates, including tach wellbore diag	estimated date ram of	
1/26/10 RU vac truck. POH w/ rods	, pump, tbg & notche	ed collar & LD).				
1/27/10 Hot water annulus. W/ FW @ 3600', pkr set @ 3465'. Acid per 3156'- acid perfs 3222-3225 w/100/3046-3091' w/1000 gals 15% NEFE	fs @ 3559-3587' w/1 0 gals 15% NEFE. IS	1000 gals 15% SIP 1708 psi, 1	NEFE. ISIP-12 5 min 701 psi.	239 psi. 15 min 215 Set RBP @ 3150' &	psi. Set RBP @ 3	3300' & pkr @	
1/28/10 IFL @ 2250'- Made 1 swab 1/29/10 IFL @ 2400'- Swabbing 11' 1/30/10 IFL @ 2400'- Swabbing. 2/1/10 IFL @ 2000'- RIH w/rods & 2/8/10 Test: 19 BO, 12 MCF, 95 BV	7 bbls black wtr. pump. Load tbg & p	ress to 500 psi	i w/pump. OK.	RD. RTP.			
Spud Date:	Rig	g Release Date	:				
I hereby certify that the information	above is true and cor	nplete to the b	est of my know	vledge and belief.		***************************************	
M_{III}							
SIGNATURE JUM	Mt	TITLE	Regulatory M	1anager	DATE5/3	3/10	
Type or print name Terri Stather For State Use Only	E-mai	il address:	tstathem@sd	rge.com_ PHONE:	405-429-5682		
APPROVED BY: David J	loy inclination	title <u>Fig</u>	d spervi	50(_ DATE <u>5-4</u> -	2010	
Conditions of Approval (if any):	. undries - incl	ude thg	. detail-	size, wt., g	rade. # of it	5.	