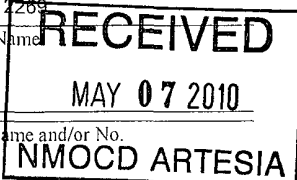


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No
NMNM-117269
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8 Well Name and No
Serrano 29 Federal 12 Name of Operator
Devon Energy Production Co., LP9 API Well No
30-015- 377633a. Address
20 North Broadway
OKC, OK 731023b Phone No (include area code)
(405)-552-780210. Field and Pool or Exploratory Area
Wolfcamp4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
SENE SL: 1980' FNL & 660' FEL Lot H BHL: 1980' FNL & 660' FWL Lot E
Sec 29-T24-R27E11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Rig
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Layout to HP Flex
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	#372

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests permission to change the rig layout from the McVay #8 to the HP Flex #372 to drill this well and requests a variance that a co-flex hose may be used between the BOP and the choke manifold. The hose will be kept as straight as possible with minimal turns. Co-Flex Hose Manufacturer: Phoenix Beattie; ~33' (11.43 meters) of co-flex line; 3" coupling w/4 1/16th" flange on each end - 10,000 psi; Quality Control Inspection & Test Certificate attached; see configuration schematic. Safely clamps are not required since the ends are flanged

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 04/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

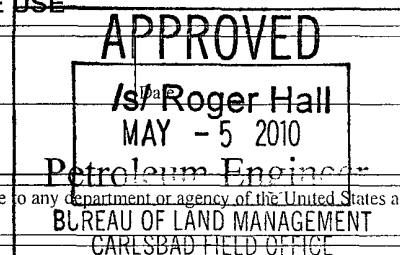
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



04-5-10-10

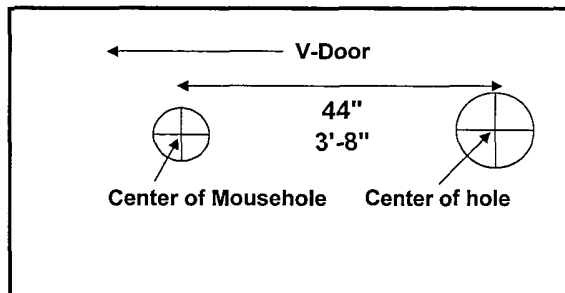
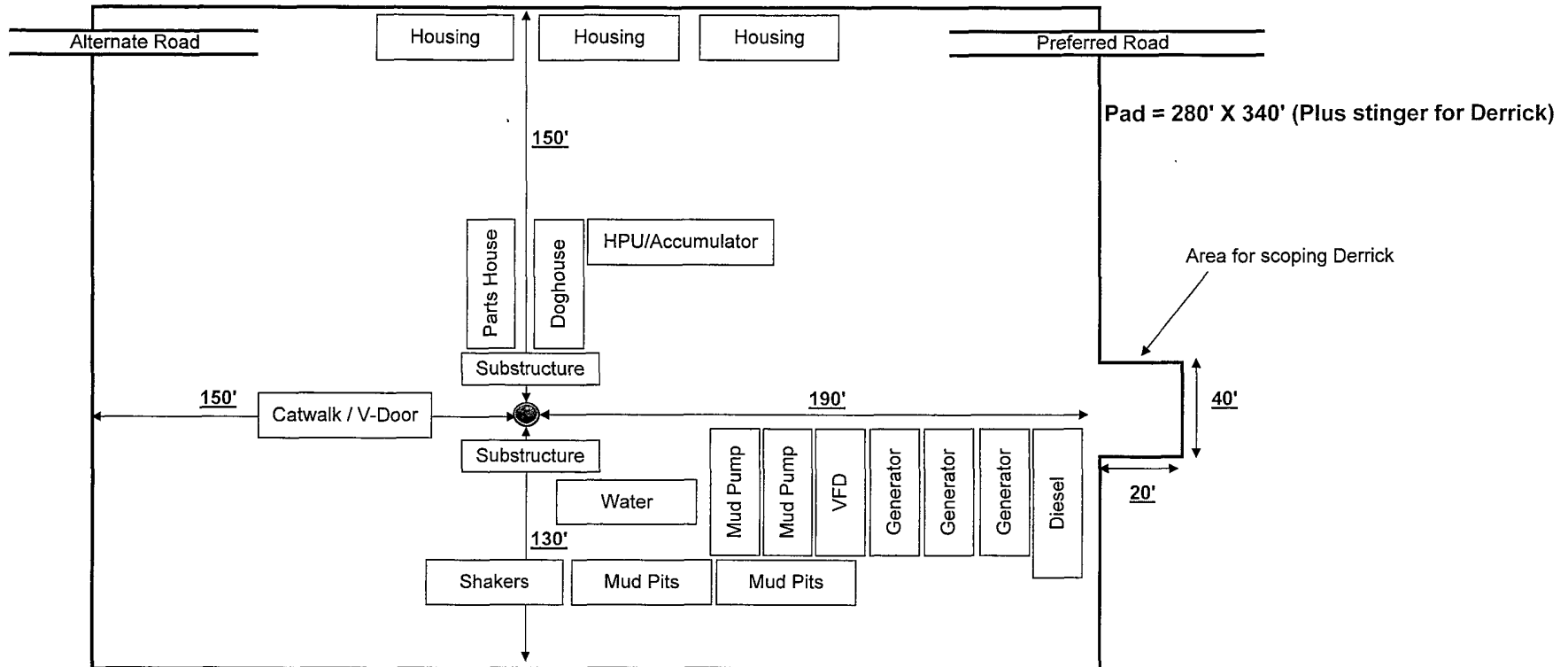
**PECOS DISTRICT
CONDITIONS OF APPROVAL
May 5, 2010**

OPERATOR'S NAME:	Devon Energy Production Company, LP
LEASE NO.:	NMNM-112269
WELL NAME & NO.:	Serrano 29 Federal #1
SURFACE HOLE FOOTAGE:	1980' FNL & 660' FEL
BOTTOM HOLE FOOTAGE	1980' FNL & 660' FWL
LOCATION:	Section 29, T. 24S., R 27E., NMPM
COUNTY:	Eddy County, New Mexico

1. Approval given for the change in rig layout from the McVay #8 to the HP Flex #372.
2. Variance approved to use a flex line from the BOP to the choke manifold.
Flex Hose Manufacturer: Phoenix Rubber Industrial, LTD.
Length: Approximately 37.5 feet (11.43m)
Size: 4-1/16 inch 10,000# API Flanges, WP Rating – 10,000#, I.D. 3 inches,
Anchors required by manufacturer
3. Check condition of flexible line from BOP to choke manifold. Replace if exterior is damaged or if line fails test.
4. Line to be as straight as possible with no hard bends.
5. Anchors to be installed.

RGH 05050

H&P 212, 214, 232, & 372 Location Dimensions



Notes for Rotating Mouse hole for a FlexRig3 & 25' Substructure:

- 1) 70' of mouse hole below ground level
- 2) If conductor pipe is less than 85' below ground level, recommend cement mouse hole in place in order to prevent break thru & circulation / washout thru mouse hole.
- 3) Use 12" (mini. Nominal size) pipe. This can be spiral weld or low pressure pipe, 10 3/4" is used in some applications but due to inaccuracies in location of mouse hole & potential out of alignment or centered in hole, 12" pipe recommended.
- 4) Cement mouse hole in 13 1/2" or 14 3/4" hole.
- 5) Cellar will need to be oblong in order to accommodate mouse hole (i.e. 5' x 10', 6' x 10',) Operator decision

RIG 212



QUALITY DOCUMENT

**PHOENIX RUBBER
INDUSTRIAL LTD.**

 8728 Szeged, Budapesti út 10. Hungary • H-6701 Szeged, P. O. Box 152
 Phone: (3662) 556-737 • Fax: (3662) 556-738

 SALES & MARKETING: H-1092 Budapest, Ráday u. 42-44. Hungary • H-1440 Budapest, P. O. Box 26
 Phone: (361) 456-4200 • Fax: (361) 217-2972, 456-4273 • www.taurusermerge.hu

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 552	
PURCHASER: Phoenix Beattie Co.				P.O. N°: 1519FA-871	
PHOENIX RUBBER order N°: 170466		HOSE TYPE: 3" ID Choke and Kill Hose			
HOSE SERIAL N°: 34128		NOMINAL / ACTUAL LENGTH: 11,43 m			
W.P. 68,96 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 min.	
Pressure test with water at ambient temperature <div style="text-align: center;">See attachment. (1 page)</div>					
↑ 10 mm = 10 Min. → 10 mm = 25 MPa					
COUPLINGS					
Type	Serial N°		Quality	Heat N°	
3" coupling with 4 1/16" Flange end	720 719		AISI 4130	C7626	
			AISI 4130	47357	
API Spec 16 C Temperature rate: "B"					
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
Date:	Inspector		Quality Control		
29. April. 2002.			PHOENIX RUBBER Industrial Ltd. <i>Handwritten signature</i> Hose Inspection and VERIFIED TRUE COPY PHOENIX RUBBER G.C.		

40920-0-00015 N8006

8	GN1 +0.000	PC	14:00		
	RD1 +0.000	PC	14:00		
	BL +10.11	Bar	14:00		
7	GN1 +0.000	PC	13:40	40	80
	RD1 +0.000	PC	13:40		
	BL +10.17	Bar	13:40		
6	GN1 +0.000	PC	13:20		
	RD1 +0.000	PC	13:20		
	BL +10.50	Bar	13:20		
5	GN1 +0.000	PC	13:00		
	RD1 +0.000	PC	13:00		
	BL +10.55	Bar	13:00		
4					
3					
2					

100
J. C. R. 100
222 GENEX RUBBER
Industrial Ltd.
Hose Inspection and
Certification Dept.

VERIFIED TRUE CO.
PHOENIX RUBBER CO.