

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-015-28981
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Osage Boyd 15
8. Well Number 7
9. OGRID Number 015742
10. Pool name or Wildcat Dagger Draw; Upper Penn, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Nearburg Producing Company	3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>15</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: work performed during PB ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached for work performed during plugback operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Analyst DATE 5-14-2010
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com PHONE 432/818-2950

For State Use Only

APPROVED BY David Gray TITLE Field Supervisor DATE 5-14-2010
Conditions of Approval (if any):

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Osage Boyd 15 #7

1,980' FSL and 660' FWL, Section 15, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 12/17/09 Road rig & crew to location from Hobbs. MIRU Lucky Services pulling unit. ND WH & NU BOP. Had Two-State load 180 jts- 2 3/8" J-55 4.7# EUE 8rd tubing from yard & deliver/set on racks by well. Remove thread protectors on tbgs. SDFN. Will PU & RIH w/ tbgs in the AM to spot abandonment mud before setting CIBP to plug well back.
Current Operation: Circulate cmt on 7" csg to surface.
- 12/18/09 Open BOP blinds. Tallied all 2 3/8" J-55 tbgs on racks. PU & RIH w/ 2 3/8" x 4' Perforated Tbg sub (bull plugged), 238 jts- 2 3/8" J-55 4.7# EUE 8rd tubing. Tag TOC above plug @ 7514' (tbg tally depth) w/ jt#239. LD 2 jts- 2 3/8" tbg to have EOT @ 7473'. RU TRM pump truck to spot 151 Bbls 10# brine w/ salt gel (abandonment mud) from 7473' up to 3698' in 7" csg and flush dn tbg w/ 14 Bbls fresh wtr. RDMO TRM pump truck. POOH & LD 120 jts- 2 3/8" J-55 4.7# EUE 8rd tubing on pipe racks. Continue to POOH standing back 118 jts- 2 3/8" J-55 4.7# EUE 8rd tubing. SDFN. Will RU JSI electricline truck to RIH & set CIBP's and dump cmt on them in the AM.
Current Operation: RU JSI to set CIBP's & dump cmt on top of them.
- 12/19/09 RU JSI electricline truck to RIH w/ 5.61" CIBP/CCL to set @ 5670' after correlating to open hole log. Made 2 cement dump bailer runs putting 35' cement on top of plug w/ TOC @ 5635'. POOH w/ dump bailer. RIH w/ another 5.61" CIBP/CCL to set @ 3740' after correlating to open hole log. Made 2 cement dump bailer runs putting 35' cement on top of plug w/ TOC @ 3705'. POOH w/ dump bailer. RD JSI electricline truck. RIH w/ 96 jts- 2 3/8" J-55 4.7# EUE 8rd tubing. Put TIW valve in tbg. Close BOP rams. SDFN. Will finish RIH w/ tbg in the AM before pickling tbg.
Current Operation: Finish RIH w/tbg, pickle tbg, run CBL, pressure test csg.
- 12/20/09 Remove TIW valve from tbg. Open BOP rams. RIH w/ 20 jts- 2 3/8" J-55 tbg (have 116 jts total in well w/ EOT @ 3672'). RU Crain acid truck to pickle tbg w/ 500 gals xylene followed by 1500 gals 15% NEFE HCL acid displacing hole w/ 150 Bbls 2% KCL wtr w/ .5 gpt ClayMaster 5C. RDMO Crain acidizing truck. POOH w/ 116 jts- 2 3/8" J-55 tbg. MIRU JSI electricline truck to RIH w/ CBL/CCL tools to log cement from 3000' up to 2000'. Cement top found to be at surface. Has good cement bond. Made 0# pass and also a 1000# pass w/ no difference between either. RD JSI electricline truck. Had TRM pump truck pressure test csg to 3500# and hold for 15 minutes. Held good pressure. Bled dn csg. SI well. SDFN. Will perforate in the AM before RIH w/ pkr to breakdn perms.
Current Operation: Finish RIH w/tbg, pickle tbg, run CBL, pressure test csg.

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1,980' FSL and 660' FWL, Section 15, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

12/21/09 MIRU JSI electricline truck to jet perforate w/ 4" select fire guns at the following depths after correlating w/ Schlumberger's "Platform Express Compensated Neutron Litho-Density/NGT" log dated 6-14-1996: 2328', 2340', 2345', 2353', 2361', 2373', 2381', 2391', 2395', 2401', 2411', 2418', 2423', 2430', 2437', 2463', 2470', 2475', 2483', 2499', 2523' and 2533' making 22 holes w/ 2 gun runs. LD 5000# lubricator. RDMO JSI electricline truck. PU & RIH w/ 2 3/8" x 7" 32A 23# tension pkr w/ unloader, 2 3/8" API Standard Seat Nipple, 70 jts- 2 3/8" J-55 4.7# EUE 8rd tubing, 2 3/8" x 10' N-80 tbg sub leaving EOT @ 2251'. Set pkr in 20,000# tension. Had TRM pump truck pressure test csg backside to make sure pkr seating good. Held good pressure. MIRU Frac Tech to breakdn perfs w/ 15% NEFE HCL acid and 7/8" 1.3 sp gr ball sealers for diversion. Had TRM pump truck hold 500# on csg while acidizing. Tested line to 7000#. Start pumping 2% KCL wtr to breakdown perfs. Broke @ 3500#. Start pumping 333 gals (8 Bbbls) 15% NEFE HCL acid @ 3.7 bpm w/ 2831# tbg pressure dropping (8) 7/8" 1.3 sp gr ball sealers. Continue to pump 333 gals (8 Bbbls) acid dropping (7) balls. Continue same schedule until 35 balls dropped. Pumped 333 gals (8 Bbbls) acid behind last ball drop and flushed to btm perf w/ 20 Bbbls 2% KCL wtr w/ .5 gpt ClayMaster 5C. Saw good ball action throughout job and balled out on last set of balls. Had to surge balls. SD. ISDP @ 1016#. 5 min- 984#, 10 min- 957#, 15 min- 934#. Treating pressures: MAX- 5235#, MIN- 1549#, AVG- 3392#. Injection rates: Treating fluid- 8 bpm, Flush- 4 bpm. Have a total of 82 Bbbls load to recover. Left well SI for 2 hrs to let acid spend. Open well w/ 900# tbg pressure @ 3:30 PM on 12/64" choke to start flowing back to frac tank. Flowed 5 Bbbls wtr in 1 hr w/ tbg pressure falling to 0#. RU to swab 2 3/8" tbg to frac tank. Made 5 swab runs bringing back 13 Bbbls wtr pulling last run from profile nipple. Flowed/swabbed total of 18 Bbbls today. Have 64 Bbbls left to recover. SDFN. Will swab again in the AM.

Current Operation: Swab well to frac tank, RIs pkr & POOH w/tbg, NU frac valve.

12/22/09 RU to swab 2 3/8" tbg to frac tank. IFL @ surface. Made 3 swab runs bringing back 3 Bbbls wtr. The first run had a 20% oil cut. Swabbed well dn to pkr. Released pkr. Made 21 swab runs bringing back 47 Bbbls wtr. Flowed/swabbed total of 50 Bbbls wtr. Still have 14 Bbbls load to recover. POOH w/ 70 jts- 2 3/8" J-55 4.7# EUE 8rd tubing, 2 3/8" x 7" 32A tension pkr w/ unloader. LD pkr. ND BOP & NU Stinger 6" frac valve. RDMO Lucky Services pulling unit. Had Weatherford set 80 pumping unit over well. Had Two-State haul 167 jts- 2 3/8" J-55 tbg back to yard. Left 78 jts- 2 3/8" J-55 tbg on location. Release all equipment. Well ready to frac dn csg. Have (18) 500 Bbl frac tanks set (VMJ) and starting to fill with wtr.

Current Operation: Filling Frac Tanks for Frac

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Osage Boyd 15 #7

1,980' FSL and 660' FWL, Section 15, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

12/30/09 MIRU Frac Tech pump trucks to frac well dn csg. RU Stinger csg saver on top of frac valve on wellhead. Frac Tech tested lines to 4809#. Open well with 6# csg pressure. Start pumping 48 Bbls 15% HCL acid ahead of pad @ 10 bpm w/ 1300# csg pressure. Staged to 1449 Bbls 20# Linear Gel pad (consisting of fresh wtr w/ 4.44 gpt Gel, 1.00 gpt NE-100, 1.00 gpt KCL, .25 gpt Biocide, .05 gpt ICI 445, .05 gpt Enzyme Breaker) @ 55bpm, w/ 2540#. Staged to .25# 20/40 White sand (5,368#) w/ 479 Bbls 20# Linear Gel pumped. Swept sand w/ 230 Bbls 20# Linear Gel.

The following is a break down of proppants/sweeps pumped:

Csg Psi	Bbls Pmp	BPM	Description
2517#	485	59.7 (10872#)	0.50# (ppg) 20/40 White sand w/ 20# Linear Gel
2469#	237	59.6	Sweep (displace .5# sand from csg w/ 20# Linear Gel)
2469#	478	59.7 (16053#)	0.75# (ppg) 20/40 White sand w/ 20# Linear Gel
2422#	240	59.6	Sweep (displace .75# sand from csg w/ 20# Linear Gel)
2452#	716	60 (32099#)	1.0# (ppg) 20/40 White sand w/ 20# Linear Gel
2440#	234	60.2	Sweep (displace 1.0# sand from csg w/ 20# Linear Gel)
2422#	411	59.7 (23029#)	1.25# (ppg) 20/40 White sand w/ 20# Linear Gel
2422#	224	60.1	Sweep (displace 1.25# sand from csg w/ 20# Linear Gel)
2440#	201	60 (9959#)	1.25# (ppg) Super LC 20/40 resin coated sand w/ activator
2363#	229	59.3	Sweep (displace 1.25# sand from csg w/ 20# Linear Gel)
2410#	727	59.6 (43141#)	1.5# (ppg) Super LC 20/40 resin coated sand w/ activator
2404#	229	60.1	Sweep (displaced 1.5# sand from csg w/ 20# Linear Gel)
2345#	243	59.3 (16825#)	1.75# (ppg) Super LC 20/40 resin coated sand w/ activator
2334#	246	59.6	Sweep (displaced 1.75# sand from csg w/ 20# Linear Gel)
2381#	286	59.6 (226165#)	2.0# (ppg) Super LC 20/40 resin coated sand w/ activator
2351#	89	59.4	Flush 2 Bbls short of top perf w/ 20# Linear Gel

Shutdown pumps. ISDP @ 1206#. 5 min- 1128#, 10 min- 1093#, 15 min- 1063#. Treating pressures: MAX- 2718#, MIN- 1908#, AVG- 2451#. Injection rates: Treating fluid- 60 bpm, Flush- 59.7 bpm. RD Stinger csg saver. RDMO Frac Tech pump trucks. Have 7481 Bbls load wtr to recover. RU Pro well testing flowback flange up to wellhead. Left well shut in overnight for resin to set. Will start flowing well back to frac tank in the AM. Pumped a total of 92,540# Super LC 20/40 proppant and 87,420# of 20/40 White sand into well bore.

Current Operation This AM: Flow well back.

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1,980' FSL and 660' FWL, Section 15, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

** ALL COSTS ARE FIELD ESTIMATES **.

12/31/09 Started flowing csg back @ 9:30 AM on 12-31-09 (Thursday morning after frac on Wednesday). Opened csg w/ 705# to flow well back @ 20 bph to frac tank. The following is a breakdown of the flowback results: (Have a total of 7481 Bbbs load to recover after frac).

Time	Csg psi	Choke size	Gauge	Bbbs flowed/hr	Remarks
10:00 AM	700#	13/64"	0'-10" (19)	19	choke plugging / rocking choke
10:30	695#	12/64"	1'-6" (44)	25	30 minute gauge/ choked 8/64"
11:00	695#	8/64"	2'- 0" (66)	22	30 minute gauge/ choked 6/64"
11:30	695#	6/64"	2'- 4 1/2" (85)	19	30 minute gauge/ choked 5/64"
12:00 PM	690#	5/64"	2'- 7" (95)	10	30 minute gauge
12:30	680#	5/64"	2'- 9" (105)	15	30 minute gauge
1:00	680#	5/64"	2'- 11 1/2" (115)	10	30 minute gauge/ opened 6/64"
2:00	680#	6/64"	(146)	31	1 hour gauge
3:00	675#	6/64"	4'- 1 1/2" (182)	36	
4:00	675#	6/64"	(205)	23	
5:00	660#	6/64"	5'- 1" (241)	36	

From 9:30 AM 12-31-2009 to 5:00 PM the well flowed back 241 Bbbs wtr & csg psi fell to 660#. Well flowed back a total of 241 Bbbs in 7 1/2 hrs. Still have 7240 Bbbs load to recover. Will flow well to frac tank overnight and monitor.

Current Operation: Flow well back after Frac Tech pumped sand frac.

01/01/10 Well flowed back 369 Bbbs from 5:00 PM on 12-31-09 to 6:00 AM 1-1-2010. Have 620# csg pressure flowing well back @ 20 bph to frac tank. The following is a breakdown of the flowback results: (Total of 7481 Bbbs load to recover after frac).

	Time	Csg psi	Choke size	Gauge	Bbbs flowed/hr	Remarks
12-31 Thur	6:00 PM	660#	6/64"	3'-5" (141) 2 t.e.	41	
	7:00	660#	6/64"	3'-9" (160) 2 t.e.	38	
	8:00	660#	5/64"	3'- 11" (170) 2 t.e.	20	
	9:00	660#	5/64"	4'- 2" (185) 2 t.e.	30	
	10:00	660#	5/64"	4'- 5" (200) 2 t.e.	30	
	11:00	660#	6/64"	4'- 9" (219) 2 t.e.	38	
	12:00 AM	650#	6/64"	5'- 0" (235) 2 t.e.	32	
	1:00	640#	6/64"	5'- 3" (250) 2 t.e.	30	
	2:00	640#	7/64"	5'- 5" (260) 2 t.e.	20	
	3:00	640#	8/64"	5'- 7" (270) 2 t.e.	20	
	4:00	640#	8/64"	5'- 9.5" (283) 2 t.e.	26	
	5:00	635#	10/64"	5'-11.5" (293) 2 t.e.	20	
	6:00	620#	10/64"	6'-2" (305) 2 t.e.	24	610 Bbbs

Nearburg Producing Company

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1-1	7:00	600#	11/64"	6'- 6" (325) 2 t.e.	40	
Fri	8:00	600#	11/64"	5'-7.5" (273) 2 t.e.	26	Hauled 130 Bbls wtr to disposal
	9:00	600#	11/64"	4'- 11" (229) 2 t.e.	42	Hauled 130 Bbls wtr to disposal
	10:00	600#	11/64"	3'-1.5" (124) 2 t.e.	50	Hauled 260 Bbls wtr to disposal
	11:00	590#	11/64"	0'- 9" (16) 2 t.e.	44	Hauled 260 Bbls wtr to disposal
	12:00 PM	590#	11/64"	1'- 3" (34) 2 t.e.	36	
	1:00	580#	12/64"	1'- 10" (51) 2 t.e.	34	
	2:00	580#	12/64"	2'- 1" (70) 2 t.e.	38	
	3:00	570#	12/64"	2'- 6" (91) 2 t.e.	42	
	4:00	570#	12/64"	2'- 10" (109) 2 t.e.	36	
	5:00	570#	12/64"	3'- 2" (127) 2 t.e.	36	1034 accumulated

From 7:00 AM 1-1-2010 to 5:00 PM the well flowed back 424 Bbls wtr & csg psi fell to 570#. Well flowed back a total of 793 Bbls in 24 1/2 hrs. Still have 6447 Bbls load to recover. Will flow well to frac tank overnight and monitor.

01/02/10 Well flowed back 454 Bbls from 5:00 PM on 1-1-10 to 6:00 AM 1-2-2010. Have 480# csg pressure flowing well back @ 30 bph to frac tank. The following is a breakdown of the flowback results: (Total of 7481 Bbls load to recover after frac).

					Bbls flowed/hr	Remarks
	Time	Csg psi	Choke size	Gauge		
1-1	6:00 PM	570#	12/64"	3'-6" (146) 2 t.e.	38	
Fri	7:00	560#	12/64"	3'-10" (165) 2 t.e.	38	
	8:00	557#	12/64"	4'- 1" (180) 2 t.e.	30	
	9:00	550#	12/64"	4'- 4" (195) 2 t.e.	30	
	10:00	540#	12/64"	4'- 8" (215) 2 t.e.	40	
	11:00	535#	12/64"	4'- 11" (229) 2 t.e.	28	
	12:00 AM	525#	12/64"	5'- 3" (250) 2 t.e.	42	
	1:00	520#	12/64"	5'- 7" (270) 2 t.e.	40	
	2:00	515#	12/64"	5'- 10" (285) 2 t.e.	30	
	3:00	510#	12/64"	6'- 2" (305) 2 t.e.	40	
	4:00	505#	12/64"	6'- 4" (315) 2 t.e.	20	
	5:00	500#	12/64"	6'- 8" (335) 2 t.e.	40	
	6:00	490#	12/64"	7'- 0" (354) 2 t.e.	38	454 Bbls + 1034 = 1488 Bbls
1-2	7:00	480#	12/64"	7'- 3" (368) 2 t.e.	28	
Sat	8:00	475#	13/64"	5'- 6" (265) 2 t.e.	54	Hauled 260 Bbls wtr to disposal
	9:00	465#	13/64"	3'- 10" (165) 2 t.e.	60	Hauled 260 Bbls wtr to disposal
	10:00	460#	12.5/64"	1'- 10" (58) 2 t.e.	46	Hauled 260 Bbls wtr to disposal
	11:00	450#	12.5/64"	1'- 3" (34) 2 t.e.	41	Hauled 120 Bbls wtr to disposal
	12:00 PM	445#	12.5/64"	0'- 3" (3) 2 t.e.	30	
	1:00	435#	12.5/64"	1'- 10" (58) 2 t.e.	30	
	Released Pro flowback hand. Had Pumper start flowing well back.					
	7:30 PM	375#	12.5/64"	3'- 7" (151) 2 t.e.	186	

1777 acc

From 7:00 AM 1-2-2010 to 1:00 PM the well flowed back 289 Bbls wtr & csg psi fell to 435#. Well flowed back a total of 743 Bbls in 20 hrs. Still have 5704 Bbls load to recover. Will flow well to frac tank overnight and monitor. Turned flowback of well over to pumper.

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- 01/03/10 Well flowed back 524 Bbls from 1:00 PM on 1-2-10 to 7:30 AM 1-3-2010. Have 245# csg pressure flowing well back @ 30 bph to frac tank. Have 5180 Bbls load left to recover. Pumper gauging tanks to watch flowback.
Current Operation: Flow well back after Frac Tech pumped sand frac.
- 01/04/10 Well flowed back 400 Bbls from 7:30 AM on 1-3-10 to 7:30 AM 1-4-2010. Have 135# csg pressure flowing well back @ 30 bph to frac tank. Have 4780 Bbls load left to recover. Pumper gauging tanks to watch flowback.
Current Operation: Flow well back after Frac Tech pumped sand frac.
- 01/05/10 Well flowed back 372 Bbls from 7:30 AM on 1-4-10 to 9:00 AM 1-5-2010. Have 5# csg pressure flowing well back to frac tank. Have 4408 Bbls load left to recover. Pumper gauging tanks to watch flowback.
Current Operation: Flow well back after Frac Tech pumped sand frac.
- 01/06/10 Well had 5# on full choke. Well flowed 260 Bbls before we rigged up. We recovered 3333Bbls of fluid so far. With 4148Bbls left to recover Had Musselwhite load flowline and FWKO. Two State set pipe racks and brought 102 jts 2 3/8" J-55 4.7# EUE 8rd tubing. MIRU Lucky Services unit. Tied TRM to casing to pull free flowing water while we ran tubing. Recovered another 45 Bbls, making flowback @ 3378, w/ 4103 left to recover ND Frac valve NU BOP. Tallied (102) 2 3/8" J-55 4.7# EUE 8rd tubing. PU RIH w/ (102) jts, down to 3231.47' had no fill to this point. 698.47' below bottom perf. POOH LD 15 jts. Stood back 84jts, LD 1 jt, POOH w/ last stand checked to make sure tail pipe was clear. RIH w/ (2) 2 3/8" J-55 4.7# EUE 8rd tubing, open ended as tail pipe, (1) slotted seating nipple,(1) Standard API seating nipple, (85) 2 3/8" J-55 4.7# EUE 8rd tubing. Closed BOP. Installed TIW valve in tubing. Tied casing to frac tank, left well open to tank. SDFN
Current Operation: Open to tank
- 01/07/10 Well flowed 87 Bbls of fluid for the day. We have recovered 3465 Bbls. Have 4016 Bbls left to recover. Arrived on location, Waiting on on rig to start. Rig up TRM vac truck to well to pull free flowing water while we run rods. Opened TIW valve and BOP. ND BOP NU Wellhead. Gang built wellhead. PU RIH w/ 2'x1 1/2" x 12' RWBC HVR Pump, (8) 1 3/8" x 25' Grade K sinker bars w/ 3/4" pins (98) 3/4" x 25' KD rods w/ FHTC, (3) 3/4" x 2' x 6' x 8' pony rods w/ FHTC, (1) 1 1/4" x 22' PR w/ 1 1/2" x 12' PRL. Spaced out pump. Well was loaded. Started well, set backpressure valve on tubing. Pressured well to 500# w/ down hole pump. RDMO. Returned well back to production @ 3:30 PM.
FINAL REPORT