Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office June 19, 2008 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-015-36751 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 8821 0 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🛛 FEE I 000 Rio Brazos Rd., Aztec, NM 8741 0 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr , Santa Fe, NM LG-4436 SUNDRY NOTICES AND REPORTS ON WI 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF THE WORLD DIFFERENT RESERVOIR LISE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM O Snowball State Com PROPOSALS) MAY 18 2010 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Mack Energy Corporation NMOCD ARTESIA 013837 3. Address of Operator 10. Pool Name or Wildcat P.O. Box 960 Artesia, NM 88210 Empire; Wolfcamp, Northwest 4. Well Location 355 North 330 East Unit Letter feet from the line and feet from the line 36 16S 27E Eddv Section Township Range **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR etc.) 3470' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG'AND ABANDON REMEDIALWORK ☐ : ALTERING CASING ☐ 20 TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P. AND A COMMENCE DRILLING OPNS. P. AND A COMMENCE DRILLING OPNS. MULTIPLE COMPL : PULL OR ALTER CASING CASING/CEMENT JOB 社長年回去の名式を支持 DOWNHOLE COMMINGLE TEA HOLF COMMINES Spud/Casing OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.) of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completions. 14.27.11 4/12/2010 Spud 14 3/4" hole @ 12:30am. TD 14 3/4" hole @ 419'. 4/13/2010 RIH w/ 10 its, 9 5/8", 36#, J-55, ST&C @ 419. Cement w/ 400sx Class C 2% CaCl, circ 79sx, plug sown @ 6:45pm. WOC 18 hours tested casing to 1800# for 30 minutes, held ok. 4/23/2010 Kick Off Plug @ 5,772-6,499'. Cement w/ 575sx Class H. 4/28/2010 TD 8 3/4" hole @ 6200'. 4/29/2010 RIH w/ 169 jts, 7", 26#, P-110, Buttress & LT&C @ 6200'. Cement w/ 925sx Class C, Tailed cement w/ 250sx 50/50 H, circ 141sx, plug down @ 6:45am. WOC 12 hours tested casing to 600# for 30 mnutes, held ok. 5/12/2010 TD 6 1/8" hole @ 10.627'. 5/14/2010 RIH w/ 129 its, 4 1/2" 11.60#, P-110, BT&C Liner. Liner hanger set from 5561-10,527'. Rig Released @ 8:00pm. Spud Date: Rig Release Date: 4/12/2010 5/14/2010 I hereby certify that the information above is true slid complete to the best of my knowledge and belief. TITLE Production Clerk DATE 5/17/10 Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com PHONE: (575)748-1288 For State Use Only TITLE FIELD SUPERVICOR DATE 5-20-2010 APPROVED BY:

Conditions of Approval (if any):