Form 3160-5 February 2005)

Approved by Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APROVED
OMB NO. 1004-0135
EXPIRES: March 31, 200

BUREA	1 1 0 c 2010	EXPIRES 5. Lease Serial No.	: March 31, 2007		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		MAY 26 2010		C-057798	
abandoned well. Use Form 3160-3 (APD) for such proposals			6: It Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE IN TRIPLICATE			7. Unit or CA Agreement Name and No.		
Ia. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other			8 Well Name and No.		
2. Name of Operator			Logan 35 Federal 1		
DEVON ENERGY PRODUCTION COMPANY, LP			9. API Well No.		
3. Address and Telephone No. 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198			30-015-36081 10. Field and Pool, or Exploratory		
Location of Well (Report location clearly and in accordance with Federal requirements)*			RedLake; San Andres		
1520 FSL 1280 FEL M 35 17S 27E			11. County or Parish State		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO			Eddy	NM	
TYPE OS SUBMISSION	K APPROPRIATE BOX(S) TO INDICATE	TYPE OF ACTION	RI, OR OTHER DATA		
☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Casing Repair New	cure Treat Reclamatic		☐ Water Shut-Off ☐ Well Integrity ☐ Other	
Anal Abandonment Notice	☐ Convert to Injection ☑ Plug Back ☐ Water Disposal				
subsequent reports shall be filed within 3 new interval, a Form 3160-4 shall be filed eclamation, have been completed, and to 2/16/2010 MIRU. Unhang well. POOH v2/17/2010 MIRU. RIH and perforate from with packer and set at 1978'. Test RBP to the subsequence of	s. Attach the Bond under which the work was days following completion of the involved once testing has been completed. Final the operator has determined that the site is with rods and pump. ND wellhead and NUm 2056'-2345', 1 spf, 0.38" holes; 51 total to 2000 psi - good.	d operations. If the operation Abandonment Notices shall be s ready for final inspection) BOP. POOH with tubing. holes. RIH with RBP and set a	results in a multiple core filed only after all requestions at 2614'. Dump 3 sacks	npletion or recompletion in a lirement, including s sand on top of RBP. RIH	
2/19/2010 Frac perfs with 217,896 gallons Viking 1200, 2020 gallons freshwater, 116,809 # 20/40 Brown sand and 2 2/22/2010 Flow well back. ND frac valve and NU BOP. RIH with tubing; EOT at 2361'. ND BOP.				1 22,976 # 16/30 Siberprop.	
2/24/2010 RIH with pump and rods. Har	1	ACCEPTED	FOR RECORD		
			BUREAU OF L CARLSBA	2 2 2010 AND MANAGEMENT D FIELD OFFICE	
14. I hereby certify that the foregoing is t	rue and correct				
Signed	Name Title Senior St	Norvella Adams aff Engineering Technician	Date	5/6/2010	
This space for Federal or State Office us	se)				

Title 18 0 3 C Section 1001, makes it a clime for any person knowingly and williams to any make any department or agency or the clinical states any talse, inclinious or madulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

Title

MZ

Date