

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

*Amended

Form C-105
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-005-63340
 5. Indicate Type of Lease
 STATE FEE FED
 State Oil & Gas Lease No. NM-36190

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 EPPERS B FEDERAL #1
RECEIVED

2. Name of Operator
 MCKAY OIL CORPORATION

8. Well No.
 #1
 JAN 26 2004

3. Address of Operator
 PO BOX 2014 ROSWELL, NM 88202-2014

9. Pool name or Wildcat
 WEST PECOS ABO SLOPE **OCD-ARTESIA**

4. Well Location
 Unit Letter _____ : 640 Feet From The SOUTH Line and 1824 Feet From The WEST Line
 Section 34 Township 5S Range 21E NMPM CHAVES County

10. Date Spudded 12/9/03	11. Date T.D. Reached 12/20/03	12. Date Compl. (Ready to Prod.) 1/22/04	13. Elevations (DF& RKB, RT, GR, etc.) 4339	14. Elev. Casinghead
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15. Total Depth 3510	16. Plug Back T.D. 3023	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By TD	Rotary Tools TD	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 2770-2834

20. Was Directional Survey Made
 NA

21. Type Electric and Other Logs Run
 Cement, Comp Neutron, Laterolog, Perf

22. Was Well Cored
 NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1086	12 1/4	375 sks Hal Lt Prem Plus 4%CaCl	
5 1/2"	15.5	3023		150 sks Hal Lt Prem +, 200 sks premium 50/50	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2770-2774 2778 - 88 2796-2802 2828-34 4" (4spf) on all perfs	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2770-2834	4500 gals 10% Ne Fe Hcl Acid flush 2% Kcl

28. PRODUCTION

Date First Production 1/23/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/22/04	Hours Tested 4	Choke Size 23/64	Prod'n For Test Period	Oil - Bbl none	Gas - MCF * 280	Water - Bbl none	Gas - Oil Ratio
Flow Tubing Press. NA	Casing Pressur 600	Calculated 24-Hour Rate	Oil - Bbl none	Gas - MCF * 1680	Water - Bbl none	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Jim Robinson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Nanette Whittington* Printed Name Nanette Whittington Title Production Analyst
 Date 1/23/04
 E-mail Address nanette@mckayoil.com

