

RECEIVED
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OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

NIMOWELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM-69323	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr		6 If Indian, Allottee or Tribe Name NA	
Other: RECOMPLETION		7 Unit or CA Agreement Name and No NMNM101367	
2 Name of Operator Yates Petroleum Corporation		8 Lease Name and Well No Sedge BPL Federal Com #1	
3 Address 105 S. 4th Str., Artesia, NM 88210		3a Phone No (include area code) 575-748-1471	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980'FNL & 660'FEL (Unit H, SENE) Rocky Arroyo, WC East 99397 (Gas)		9 API Well No 30-015-27145 52	
At top prod Interval reported below Same as above		10 Field and Pool or Exploratory Wildcat: Wolfcamp	
At total depth Same as above		11 Sec., T., R., M., on Block and Survey or Area Section 18-T22S-R23E	
14 Date Spudded RC 2/28/10		15 Date T.D Reached 11/3/92	
16 Date Completed 4/15/10 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 4268'GL 4286'KB	
18. Total Depth MD 10,035' TVD NA		19. Plug Back T D MD 9504' TVD NA	
20. Depth Bridge Plug Set MD 9504' TVD NA		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) None for recompletion	
22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt. (#/ft)		Top (MD)	
Bottom(MD)		State Cementer	
Depth		No. of Sks &	
Type of Cement		Slurry Vol	
(BBL)		Cement Top*	
Amount Pulled			
REFER TO ORIGINAL COMPLETION			
24 Tubing Record			
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
25 Producing Intervals			
Formation		Top	
Bottom		Perforated Interval	
Size		No Holes	
Perf Status			
A) Wolfcamp		6960'	
6984'		6960'-6984'	
25		Producing	
C)			
D)			
27 Acid, Fracture, Treatment, Cement Squeeze, Etc			
Depth Interval		Amount and Type of Material	
28 Production - Interval A			
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Corr API		Gas Gravity	
Production Method		Well Status	
4/16/10		4/19/10	
24		→	
2		610	
2		NA	
NA		Producing	
Choke Size		Tbg. Press Flwg	
Csg Press		24 Hr Rate	
Oil BBL		Gas MCF	
Water BBL		Gas/Oil Ratio	
Well Status			
11/64"		500 psi	
1300 psi		→	
2		610	
2		NA	
Producing			
28a Production-Interval B			
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Corr API		Gas Gravity	
Production Method		Well Status	
		→	
Choke Size		Tbg. Press Flwg	
Csg Press		24 Hr Rate	
Oil BBL		Gas MCF	
Water BBL		Gas/Oil Ratio	
Well Status			
		→	

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Recessed					
Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				REFER TO ORIGINAL COMPLETION	

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other Deviation Survey

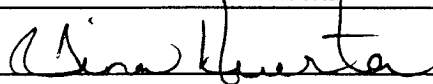
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature



Date April 20, 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page2)