Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-29968
1301 W Grand Ave, Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505	·	or state on to day goals the
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	NDDUP Unit 8. Well Number 113 9. OGRID Number 025575
PROPOSALS)	<u> </u>	8. Well Number
 Type of Well: Oil Well Name of Operator 	Gas Well Other	9. OGRID Number JUN - 8 2010
Yates Petroleum Corporation		9. OGRID Number 025575 NMOCD ARTESIA
3. Address of Operator		10. Pool name or Wildcat ARTESIA
105 South Fourth Street, Artesia,	NM 88210	Dagger Draw; Upper Penn, North
4. Well Location Unit Letter E:	1980 feet from the North line and	660 feet from the West line
Section 28		
Section 28	Township 198 Range 25E 11. Elevation (Show whether DR, RKB, RT, GR, et	
<u>Na. 4</u>	3495'GR	
4.5 01 1		
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		-
TEMPORARILY ABANDON DULL OR ALTER CASING	_	RILLING OPNS. P AND A
DOWNHOLE COMMINGLE	<u> </u>	N JOB
OTHER:	nleted operations (Clearly state all pertinent details	and give pertinent dates, including estimated date
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details,	
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