	7 00	A POTTOTA	
UNITED STATES  DEHARTMENT OF THE INTERIOR			FORM APPROVED OM B No 1004-0137
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Expires March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NM 93771
NMOCO raPus Firm for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7 If Unit or CA/Agreement, Name and/or No.
1 Type of Well Gas Well Other			8. Well Name and No.
2 Name of Operator Merit Energy Company			Shugart West 24A Federal #4
3a Address 3b. Phone No (include area code)			9. API Well No 30-015-32115
13727 Noel Rd. Suite 500 Dallas, Texas 75240 972-628-1569			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T, R, M., or Survey Description)			Shugart; Bone Springs, North
990' FNL & 990' FEL Sec. 24-T18S-R30E			11. County or Parish, State
Eddy Co., New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION \		
Notice of Intent	Acidize Deepen	Production (Sta	· —
	☐ Alter Casing ☐ Fracture T☐ Casing Repair ☐ New Cons		Well Integrity  ✓ Other Add perfs;
Subsequent Report	Change Plans Plug and A		
Final Abandonment Notice	Convert to Injection Plug Back	on Plug Back Water Disposal	
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)  1. MIRU WSU. ND WH. NU BOP's & test. RU tbg. tools, Kill well if needed w/2% KCL. POOH w/rods, pump & tbg.  2. RIH w/bit & scraper to PBTD. POOH. Clean-out as necessary.  3. RU EL. PU CIBP & RIH. Set @ 7700'. Load & test csg. to 3200 psi. RIH & dump bail cement on top of plug. PU perf gun loaded 3 spf. Assemble to include GR/CCL tools. Log gun on depth & perf Bone Springs 7619' - 7654' MD. Tie in using log. Leave well SI while perforating. POOH w/guns. RD EL unit.  4. MIRU pumping service. Install tree saver. Pump frac down 5-1/2" csg. If screen-out occurs: flow well back immediately to evacuate csg. of as much proppant as possible. When well dies, allow gel to break. If all sand is placed: flush short of top perforation by 1-2 bbl. Record ISIP 5-10-15 min. fallout. SI pressures & total load to recover.  5. PU & TIH w/notch collar. Tag fill. Reverse circ out sand as needed. Circulate hole clean. POOH. RD reverse unit. Land tbg. & swab as needed.  6. POOH w/swab/treating string. RIH w/production tbg., rods, pump & hang-off. RDMO WSU. Place well on production & obtain test when able.			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Lynne Moon		Title Regulatory Manager	
Signature	noon	Date 0	5/03/2010 APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
		Tetlo	Date MAY 3 0 2010
Approved by  Conditions of approval, if any, are attached Approval of this notice does not warrant or			
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon  Office  JAMES A. AMOS			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction			
(Instructions on page 2)			