OCD-ARTESIA UNITED STATES FORM APROVED TMENT OF THE INTERIOR OMB NO 1004-0135 OF LAND MANAGEMENT EXPIRES March 31, 2007 TICES AND REPORTS ON WELLS 5 | ease Serial No not use this form for proposals to drill or to re-enter an bandoned well. Use Form 3160-3 (APD) for such proposals NMLC050158 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE Unit or CA Agreement Name and No. 1a. Type of Well Oil Well Gas Well Other 8 Well Name and No. 2. Name of Operator Eagle 35 F Federal 12 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No 30-015-32837 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198 10. Field and Pool, or Exploratory 4 Location of Well (Report location clearly and in accordance with Federal requirements)* Red Lake; Q-GB-San Andres 2310' FNL & 1750' FWL Unit F Sec 35 T17S R27E 11. County or Parish ΝM Eddy 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Water Shut-Off __ Acıdıze ___ Deepen ✓ Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing Subsequent Report New Construction Recomplete Other Casing Repair J Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice ☑ Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state es, including estimated date of starting any proposed work and approximate duration thereof. If the proposal feepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the 3 ond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations if the operation results in a multiple completion or recompletion in a new interval. a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, LP respectfully requests approval to temporarily abandon the Yeso formation and recomplete the San Andres formation. We plan on commingling the two zones at a later time. 1. MIRU PU. TOH and LD rods and pump. 2. ND wellhead and NU BOP. POOH with tubing. 3. MIRU and RIH with perforating gun. Perforate San Andres from 2688' - 2756'; 1 & 2 SPF, 0.38" holes 4. RIH with tubing, packer and RBP. Set RBP at ~2,940'. Test RBP to 2000 psi. POOH with tubing and packer. ND BOP and NU 5. Spearhead with acid prior to frac. Frac San Andres per recommendation. Flow well back. ND frac valve and NU BOP. 6. RIH with tubing, rods, and pump. Hang well on production.

* Subject to like Approval from State

4. Thereby certify that the foregoing is true-and correct

Nam Title Norvella Adams

Sr. Staff Engineering Technician

Date

5/18/2010

(This space for Federal or State Office use)

Conditions of approval, if any.

RDMO.

Title______ Date

Date _____

THE TROSC Section 1001, makes it a crime for any person knowingly and williamy to make any department or agency or the Onlined States any raise, inclinious or nadodient statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

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APPROVED

MAY 3 0 2010

JAMES A. AMOS SUPERVISOR-EPS