UNITED STATES FORM APROVED DEPARTMENT OF THE INTERIOR OMB NO 1004-0135 BUREAU OF LAND MANAGEMENT EXPIRES: March 31, 2007 **OCD-ARTESIA** SUMPRY NOTICES AND REPORTS ON WELLS Lease Serial No. NMLC050158 this form for proposals to drill or to re-enter an Use Form 3160-3 (APD) for such proposals 6 If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No Type of Well Oil Well Other Gas Well 8 Well Name and No. 2. Name of Operator Eagle 35 C Federal 16 DEVON ENERGY PRODUCTION COMPANY, LP 9 API Well No Address and Telephone No. 30-015-33235 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198 10. Field and Pool, or Exploratory 4 Location of Well (Report location clearly and in accordance with Federal requirements)* Red Lake; Q-GB-San Andres 990' FNL & 1525' FWL Unit C 11 County or Parish State Sec 35 T17S R27E ΝM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acıdize Deepen Production (Start/Resume) ☐ Water Shut-Off Notice of Intent ___ Fracture Treat ■ Well Integrity Reclamation Alter Casing Subsequent Report New Construction Recomplete _ Other Casing Repair Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Plug Back Water Disposal Convert to Injection Describe Proposed or Completed Operations (Clearly state all perfinent details, and give perfinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposed Jeepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the 3 ond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, 3 Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, LP respectfully requests approval to temporarily abandon the Yeso formation and recomplete the San Andres formation. We plan on commingling the two zones at a later time. 1. MIRU PU. TOH and LD rods and pump. 2. ND wellhead and NU BOP. POOH with tubing. 3. MIRU and RIH with perforating gun. Perforate San Andres from 2528' - 2721'; 1-2 SPF, 0.38" holes 4. RIH with tubing, packer and RBP. Set RBP at ~2,900'. Test RBP to 2000 psi. POOH with tubing and packer. ND BOP and NU 5. Spearhead with acid prior to frac. Frac San Andres per recommendation. Flow well back. ND frac valve and NU BOP. 6. RIH with tubing, rods, and pump. Hang well on production. 7. RDMO.

* Subject	to like	Appro	val from	State	
14. Thereby certify that the fore	egoing is true and correct	Name Title Sr. S	Norvella Adams Staff Engineering Technician	Da	te 5/18/2010
(This space for Federal or State	Office use)				
Approved by Conditions of approval, if any:		Title		Date	
Title to 0.3 C. Section foot, makes it a	rennie for any person knowingry and		animent or agency or the ornted States a	ny raise, licillous or fraudu	ent statements or representations to any mait

*See Instruction on Reverse Side

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