Form 3160 5 CEVED	UNITED STATES	0.57			RM APROVED 3 NO. 1004-0135
BUREA	OF LAND MANAGEMENT	OCD-ART	ESIA		ES: March 31, 2007
WIN SUNDERSIDE	SES AND REPORTS ON WEL	LS		5. Lease Serial No.	1
				NMLC050158	
ervendoned well Us	e Form 3160-3 (APD) for such p	oroposais		6. If Indian, Allottee	or Tribe Name
NMO enteradored well Us	JBMIT IN TRIPLICATE			7 Unit or CA Agree	ement Name and No
1a. Type of Well Oil Well Ga	as Well Other			7 Officer cryngree	and two.
	is well			8 Well Name and N	lo.
2 Name of Operator				Eagle 35 A Federal 19	
DEVON ENERGY PRODUCTION COMPANY, LP				9 API Well No.	
3. Address and Telephone No.				30-015-33427	
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198				10 Field and Pool, or Exploratory	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*				Red Lake; Q-GB-San Andres	
1150' FNL & 960' FEL Unit A Sec 35 T17S R27E				11. County or Paris	h State
				Eddy	NM NM
12. CHEC	K APPROPRIATE BOX(s) TO I		OTICE, REPO		ſA
Notice of Intent Subsequent Report Final Abandonment Notice Buscribe Proposed or Completed Operations (Complete North Control on File with BLM/BIA Required subsequent Form 3160-4 shall be filed once testing has been consister is ready for final inspection)	ubsurface location and measured and true reports shall be filed within 30 days followi	Deepen Fracture Treat New Construction Plug and Abandon Plug Back bertinent dates, including estimated overtical depths of all pertinent marking completion of the involved opera	Productio Reclamati Recomple Temporar Water Dis date of starting and zones A tions If the opera	n (Start/Resume) ion ite rily Abandon sposal y proposed work and appro ttach the Bond under which ition results in a multiple cor	the work will be performed or provide the ppletion or recompletion in a new interval
Devon Energy Production Comrecomplete the San Andres for 1. MIRU PU. TOH and LD rods 2. ND wellhead and NU BOP. P 3. RIH and set composite plug a 4. MIRU and RIH with perforating 5. Spearhead perfs with acid pric 6. RIH and set composite plug a 7. RIH with perforating gun. Per 8. Spearhead perfs with acid pric 9. Flow well back. ND frac valve 2,990'. Cleanout to CBP. POOH 10. RIH with tubing, rods, and put 11. RDMO.	and pump. OOH with tubing. ND BC t ~ 2,990'. Test CBP to 2 g gun. Perforate San Androt to frac. Frac San Androt ~ 2,720'. Test CBP to 2 forate San Androt	open and NU Frac valve 000 psi. dres from 2740' - 2958 es per recommendation 000 psi. 559' - 2684'; 1 SPF, 0 es per recommendation ag CBP at ~ 2720'.	ones at a la 3'; 1-2 SPF, on. 0.38" holes.	ater time.	
* Subject to 1	ika Annana	(From S.	Late		

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14 Thereby certify that the foregoing is true and Signed	Name	Norvella Adams gineering Technician	APPROVED:
(This space for Federal or State Office use)	And the second s		
Approved by Conditions of approval, if any:	Trtle	Date	MAY 3.0. 2010
Title 16 0 5 C. Section 1001, makes it a crime for any person ki	lowingry and williony to make any department of within its juriso	agency or the ornied States any talse, inditious a diction	
	*See Instruction of	on Reverse Side	/SUPERVISOR-LPS