

Submit 3 Copies To Appropriate District
Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

JUN - 4 2010

NMOC D ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-37119

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CTA State Com

8. Well Number

2

9. OGRID Number

14049

10. Pool name or Wildcat

Turkey Track; Morrow, North (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

PO Box 227, Artesia, NM 88211-0227

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line

Section 32 Township 18S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3405' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Recomplete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Recompleted in the Upper Morrow zone as follows:

4/21/10 - MIRU.

4/22/10 - Set CIBP @ 11600'. Perf the Upper Morrow @ 11490' - 11500' (66 shots). Try to test backside - no test.

4/24/10 - POOH w/ tbg & pkr. Hydro test tbg & pkr back in hole. Press up to 1800#-failure. Determined possible parted casing.

4/26/10 - Continue testing backside uphole. Tag parted casing @ 1279.5'. POOH w/ tbg, pkr & pump out plug.

4/27/10 - Pump 75 bbls down 5 1/2" & up 9 5/8" csg. Circ clean. Weld on 5 1/2" pull jt. POOH w/ 30 jts & 20' of 5 1/2" csg.

Inspect split collar. Have 1300' new csg delivered on 4/28/10. Clean & drift csg.

4/28/10 - PU 5 1/2" csg collar & 30 jts new 5 1/2" P110 csg. Screw csg on to csg pin @ 1277'. Test backside to 500#. Set csg slips & pack off csg. Cut csg off 6" above w/h. RIH w/ 354 jts 2 3/8" N80 tbg & pkr. Set @ 11407'.

4/29/10 - Acdz Upper Morrow perfs @ 11490' - 11500' w/ 250 gal NE Fe 7 1/2% HCl acid. Swab. Well started flowing. Open on 18/64".

4/30/10 - Hook up w/h to sales line & turn to sales. RDMO.

Producing Interval: Upper Morrow @ 11490' - 11500'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Diana J. Briggs

TITLE: Production Manager

DATE: 6/3/10

Type or print name: Diana J. Briggs

E-mail address: dbriggs@marbob.com

PHONE: (575) 748-3303

For State Use Only

APPROVED BY:

Gregory R

TITLE

Geologist

DATE 6/8/2010

Conditions of Approval (if any):