

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM103601
2. Name of Operator MACK ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: ROBERT CHASE E-Mail: JERRYS@MACKENERGYCORP.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address ARTESIA, NM 88211-0960	3b. Phone No. (include area code) Ph: 575-748-1288 Fx: 575-746-9539	8. Well Name and No. MADDEN FEDERAL 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T16S R29E NENE 355FNL 330FEL		9. API Well No. 30-015-37261-00-S1
		10. Field and Pool, or Exploratory PAVO MESA
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/1/2010 FRAC 10,023' w/ 6,846 gals 15% NEFE, 4,956 gals 20% Divert, 14,994 gals Slick Water, 94,710 gals Viking 2000, 72,656# White Sand 30/50, 36,238# Super LC 20/40.
FRAC 9,577' w/ 3,360 gals 15% NEFE, 4,957 gals 20% Divert, 11,466 gals Slick Water, 92,568 gals Viking 2000, 68,890# White Sand 30/50, 34,911# Super LC 20/40.
FRAC 9,255' w/ 3,528 gals 15% NEFE, 4,998 gals 20% Diver, 10,920 gals Slick Water, 90,342 gals Viking 2000, 66,110# White sand 30/50, 34,051 Super LC 20/40.
FRAC 8,861' w/ 3,402 gals 15% NEFE, 4,956 gals 20% Divert, 10,458 gals Slick Water, 92,904 gals Viking 2000, 72,794# White Sand 30/50, 32,375# Super LC 20/40.
FRAC 8,541' w/ 3,570 gals 15% NEFE, 4,956 gals 20% Divert, 17,556 gals Slick Water, 82,530 gals Viking 2000, 67,580# White Sand 30/50, 19,592# Super LC 20/40.
FRAC 8,183' w/ 4,998 gals 15% NEFE, 5,124 gals 20% Divert, 10,485 gals Slick Water, 93,492 gals Viking 2000, 38,386# White Sand 30/50, 37,840# Super LC 20/40.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #86893 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/24/2010 (10KMS1505SE)	
Name (Printed/Typed) DEANA WEAVER	Title PRODUCTION CLERK
Signature (Electronic Submission)	Date 05/24/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 05/28/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #86893 that would not fit on the form

32. Additional remarks, continued

FRAC 7,863' w/ 5,502 gals 15% NEFE, 7,476 gals 20% Divert, 11,214 gals Slick Water, 92,736 gals Viking 2000, 66,494# White Sand 30/50, 38,674# Super LC 20/40.
FRAC 7467' w/ 7,770 gals 20% Divert, 6,510 gals Slick Water, 71,568 gals Viking 2000, 24,369# White Sand 30/50, 51,296# Super LC 20/40.
4/8/2010 RIH w/ 209 joints 2 7/8, J-55, 6.5# tubing, SN @ 6501.
4/9/2010 RIH w/ 2 1/2 x 2 x 24' pump.