

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Ave., Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

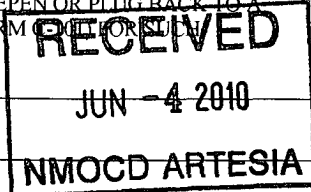
**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37264
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MURCHISON OIL & GAS, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX 75093		7. Lease Name or Unit Agreement Name OGDEN STATE
4. Well Location Unit Letter <u>O</u> : <u>825</u> feet from the <u>S</u> line and <u>1650</u> feet from the <u>E</u> line Section <u>2</u> Township <u>25S</u> Range <u>26E</u> NMPM <u>EDDY</u> County		8. Well Number <u>005</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3370' GL		9. OGRID Number 15363
		10. Pool name or Wildcat BLACK RIVER; DELAWARE, S.



**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- SURFACE CASING & CEMENT CHANGE:** Substitute 13-3/8" H-40 48#/ft casing for 11-3/4" surface casing. A 17-1/2" hole will be drilled to 270' and cemented with 300 SXS of Premium Plus CLC+ additives with a yield of 1.35 ft<sup>3</sup>/sx utilizing previously submitted cementing procedures. Change requested because Operator is unable to acquire casing, bit, casing tongues, and cementing tools necessary to safely run the 11-3/4" casing.
- NAME CHANGE:** Change well number from 005 to 005A.
- HYDROGEN SULFIDE CONTINGENCY PLAN:** Operator does not expect the presence of H<sub>2</sub>S, but it may be possible in low concentrations. H<sub>2</sub>S monitoring and safety equipment will be in place on the rig prior to drilling.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE President DATE 6/2/10

Type or print name Michael S. Daugherty E-mail address: msdaugherty@jdmii.com PHONE: 972-931-0070

**For State Use Only**

APPROVED BY: Jacqui R TITLE Gedagiz DATE 6/8/2010

Conditions of Approval (if any):