

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

RM

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>		<p>RECEIVED MAY 27 2010 NMOCD ARTESIA</p>	<p>WELL API NO. 30-015-37700</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>			<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator XTO ENERGY INC</p>			<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 200 N. LORAIN ST., STE. 800 MIDLAND, TX 79701</p>			<p>7. Lease Name or Unit Agreement Name MUY WAYNO 7 STATE</p>
<p>4. Well Location: Unit Letter C : 330 feet from the NORTH line and 2240 feet from the WEST line Section 7 Township 25 S Range 30 E NMPM County EDDY</p>		<p>8. Well Number 1H</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3182'</p>		<p>9. OGRID Number 5380</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/></p>		<p>10. Pool name or Wildcat PIERCE CROSSING, BONE SPRING E</p>	
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>			
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P. AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/12/10: MIRU McVay #7, spud 5/11/10 @ 10:00 hrs, drlg f/40 – 853, TOH, RU csg tools, TIH w/19 jts 13-3/8" 48# H40 STC csg, CS @ 853, Insert float @ 811, circ, RU Howco, pmp 500 sx ExtendaCem-CZ w/0.125 lb/sx polyflake, Tail: 340 sx HalcemC w/0.125 lb/sx polyflake, 1% CaCl₂, bump plug, circ 369 sx to pit, WOC.

5/13/10: WOC, NUBOP, PU bit #2, RIH, drill cmt, drlg f/853 – 1581.

5/14/10: Drlg f/1581 – 2330.

5/15/10: Drlg f/2330 – 3050.

5/16/10: Drlg f/3050 – 3587, circ to run csg.

5/17/10: Circ, PU & run 77 jts 9-5/8" csg, shoe @ 3587, FC @ 3540, cmt w/850 sx Econocem w/5# gil (12.8 wt, 1.9 yld, 9.64 gal/wtr) Tail: 400 sx Halcem w/1% CaCl (14.8 wt, 1.34 yld, 6.36 gal/wtr) circ 260 sx to pit, bump plug, float holding, WOC, ND hydril.

5/18/10: NU BOP, PU bit #3, RIH, drill FC, cmt, FS, drlg f/3587 – 4620.

5/19/10: Drlg f/4620 – 6403.

5/20/10: Drlg f/6403 – 7179, bit/mtr quit drlg, no diff press, circ for trip, POOH, chg mtr, PU #2 mtr, bit #4, RIH.

5/21/10: Wash & ream 170' to btm, drlg f/7179 – 7554, circ for gyro.

5/22/10: Run gyro to 7456, drlg f/7554 – 8430.

5/23/10: Drlg f/8430 – 8500, circ pmp polymer sweeps, POOH to 3580, RIH f/3580 – 8500, circ, POOH for elec.logs, RU schlumberger, RIH, log w/run #1 PEX/HRLA/CMR/ECS, loggers depth @ 8510.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sorina L. Flores TITLE: Drilling Tech DATE: 5/26/2010

Type or print name SORINA L. FLORES E-mail address: sorina_flores@xtoenergy.com Telephone No. 432-620-6749

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APPROVED BY: Regin R TITLE: Geologist DATE: 6/8/2010
Conditions of Approval (if any):