

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

OCD-ARTESIA

RECEIVED

JUN - 4 2010

NMOCD ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____	5. Lease Serial No. NMNM 89051
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611	7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 660 FSL 330 FEL SEC 24 T22S R30E	8. Well Name and No. Apache 24 Federal 2
	9. API Well No. 30-015-33079
	10. Field and Pool, or Exploratory Ingle Wells; Delaware
	11. County or Parish State Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Add Pay
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to Add Pay in the Brushy & Cherry Canyon as follows:

1. MIRU HO equipment. RU Hot Oiler & HO tbg w/ 50 bbls oil. ND Hot Oiler. POOH w/rods. ND WH. NU BOP.
2. RU WL. RIH w/GR & JB. Perf 36106-10'; 6908-12'; 7234-38'; 7338-44'; 7512-18'; 7538-44' @ 3 spf: Total 80 shots.
3. RIH w/ 10K RBP & set @ 7620'. Press up on RBP 2000#s. PU & set pkr @ 7431'.
4. RU BJ Services acidize 7512-44' w/ 7 1/2% Pentol 200 w/ BS. RD BJ.
5. Rlse pkr & knock balls to btm. Reset pkr @ original depth.
6. RU & RIH w/ swab. Frac. RD BJ. FWB.
7. Rlse pkr & reverse circ. POOH.
8. RIH w/ RBP & set @ 7400'. Test to 2000#. Set pkr @ 7160'. RU BJ & acidize & frac: 7234-44'; Set RBP @ 6990' & pkr @ 6831' acidize & frac 6908-12'. Set RBP @ 6185' & pkr @ 5940' acidize 6106-10WO. RD BJ.
9. RDMO. HWO.

14. I hereby certify that the foregoing is true and correct

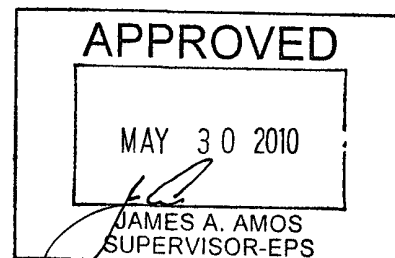
Signed Judy A. Barnett Name Judy A. Barnett X8699 Title Regulatory Analyst Date 5/20/2010

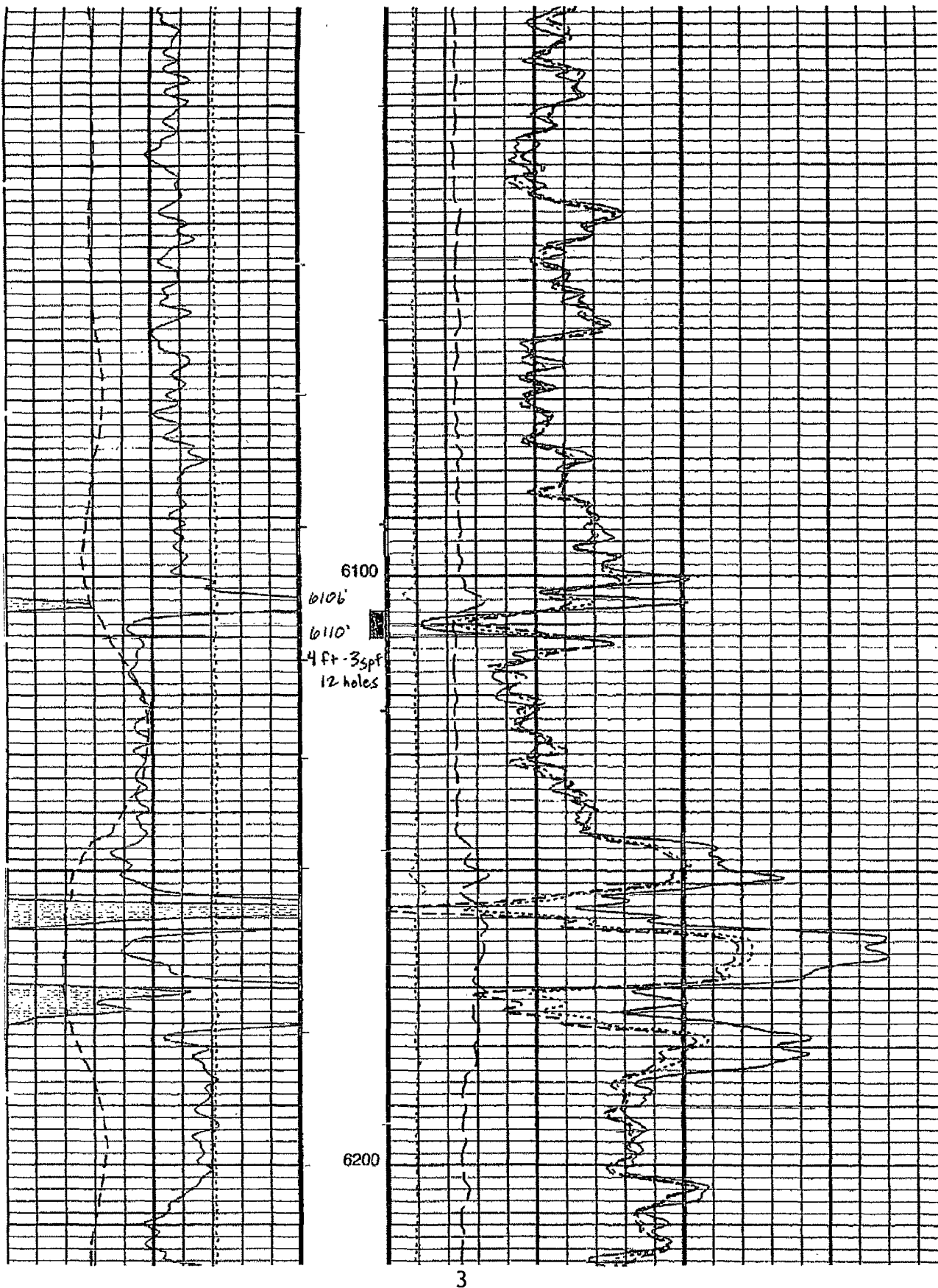
(This space for Federal or State Office use)

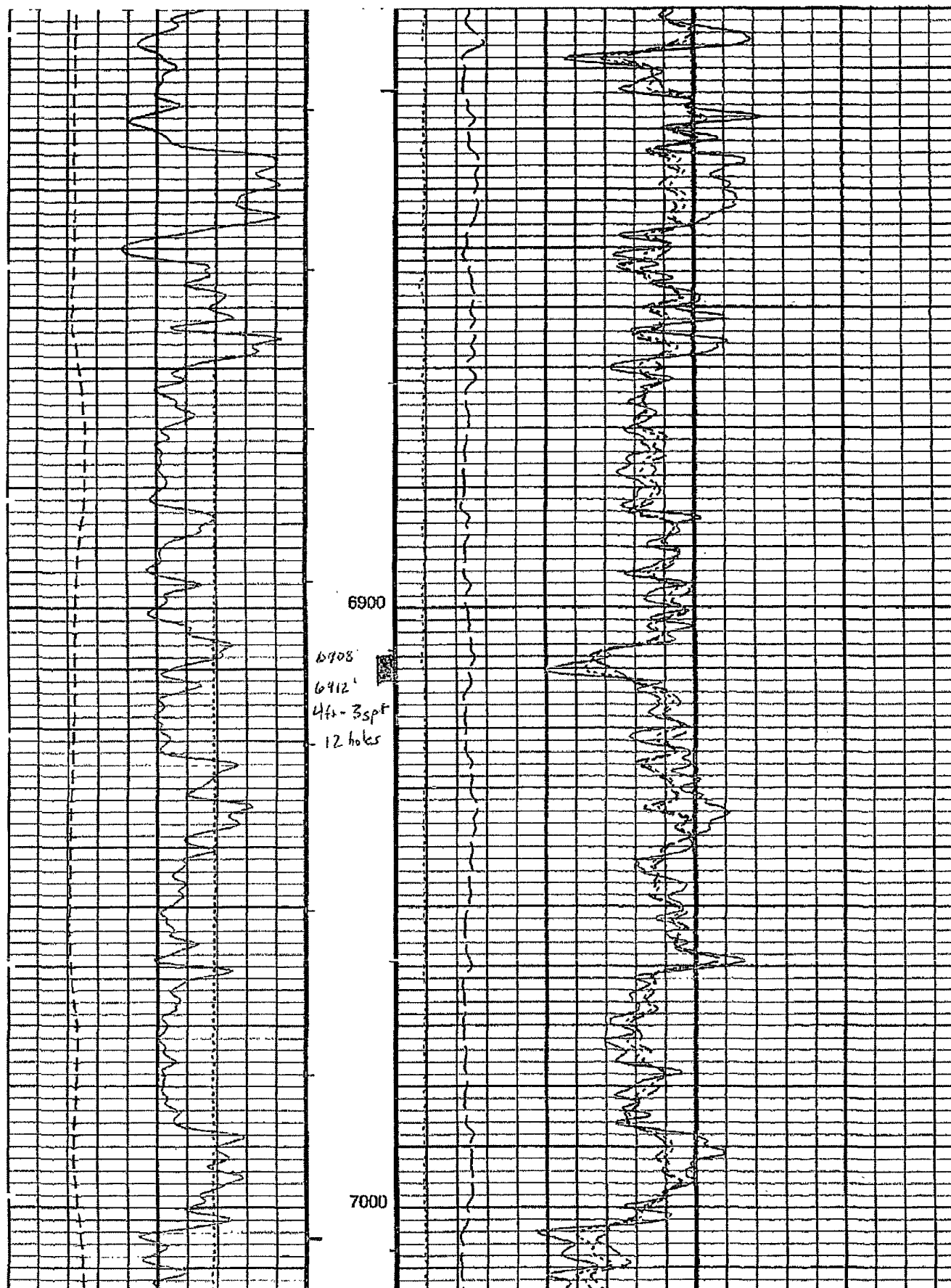
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

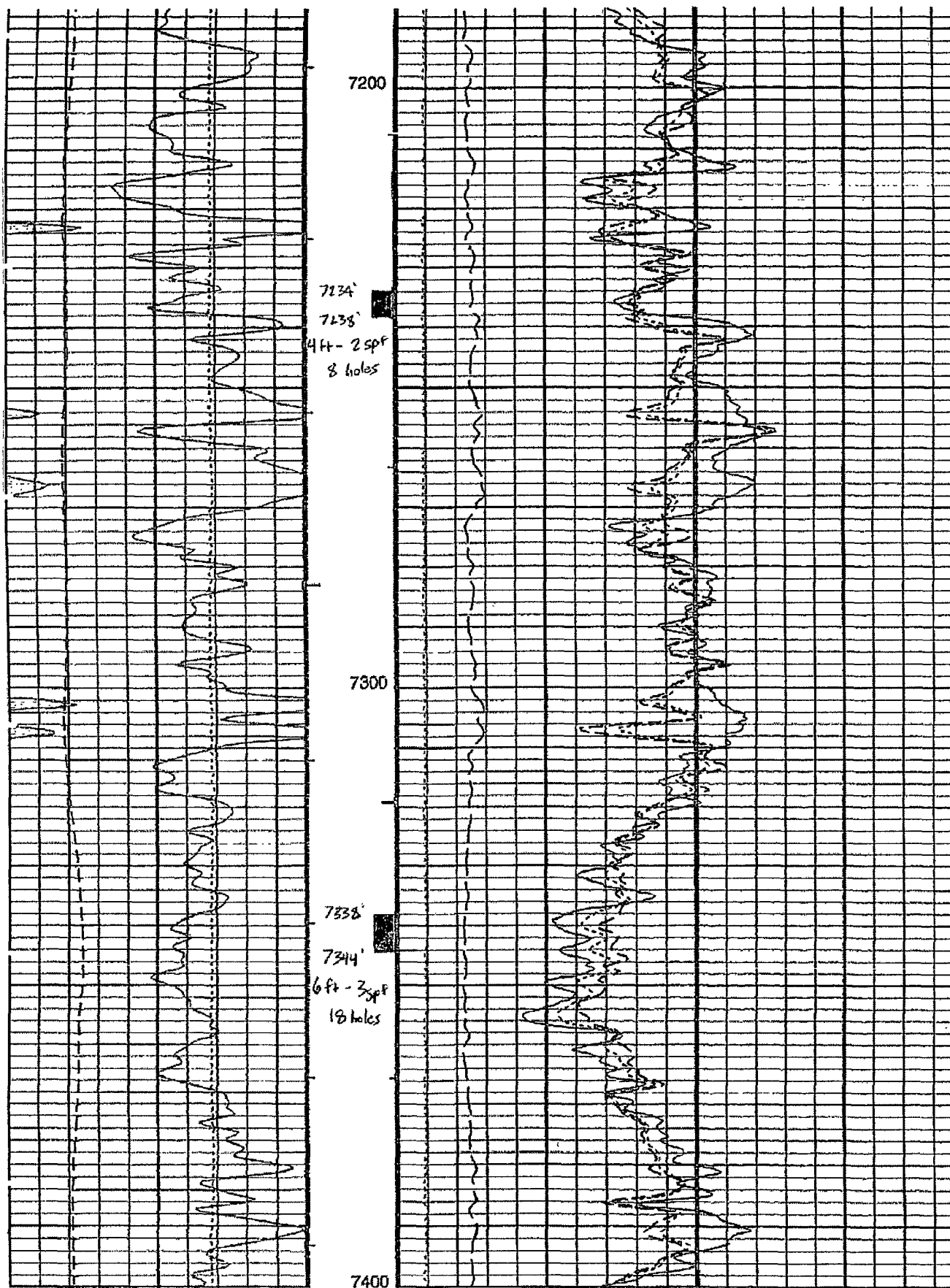
This is to certify that the foregoing is true and correct. It is a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

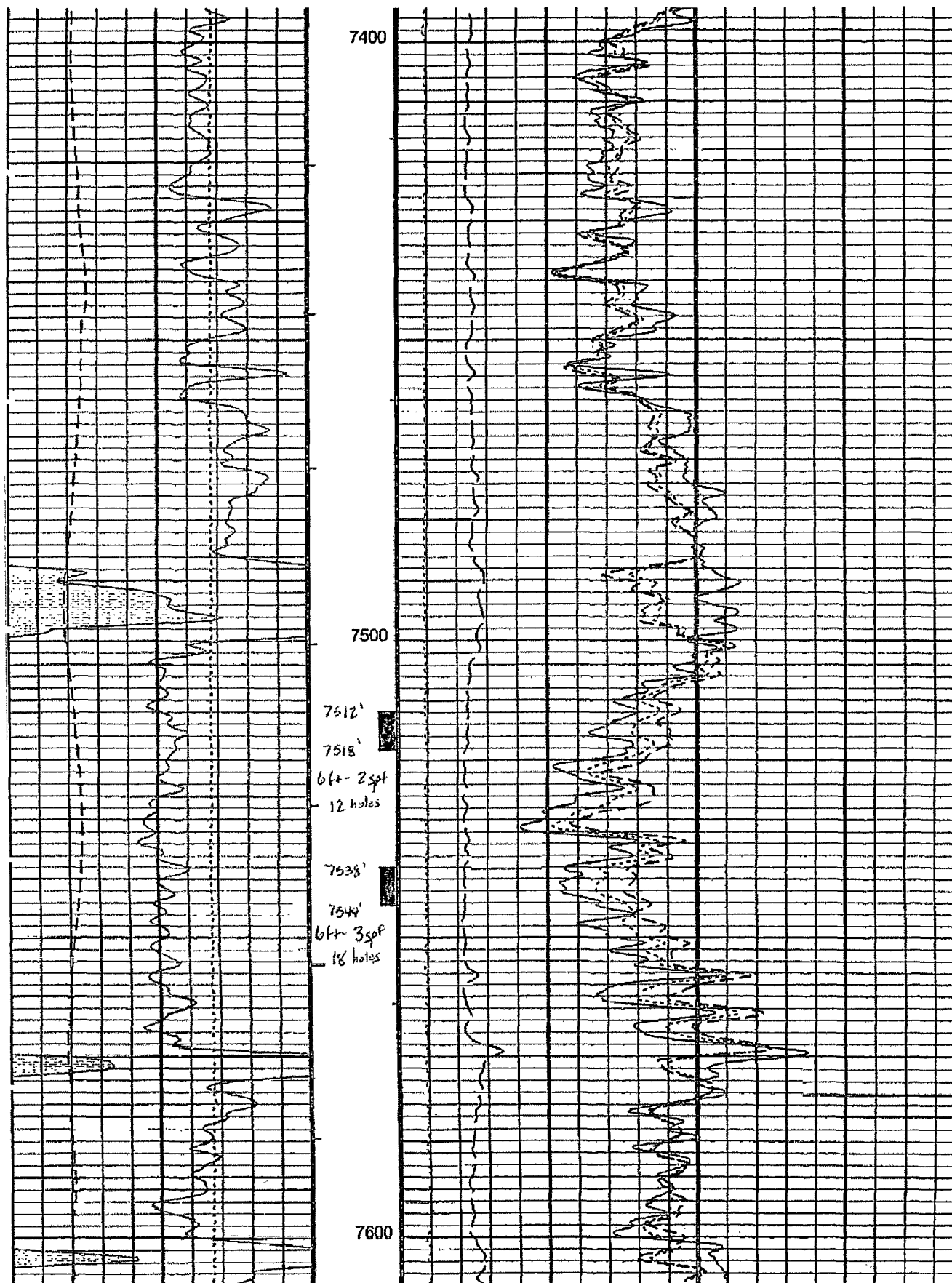
*See Instruction on Reverse Side

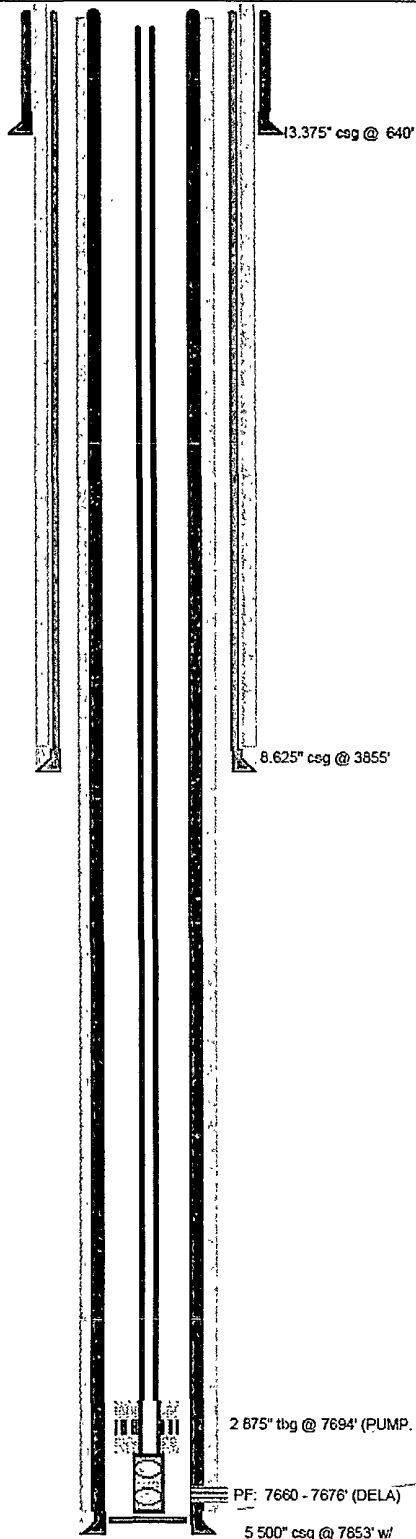












DEVON ENERGY CORP. APACHE 24 FEDERAL #2 (OIL)
 INGLE WELLS Field, EDDY Co., NM Area: INGLE WELLS/SAN
 660' FSL, 330' FEL, Sec 24, 22S 30E E2 SE SE. Elev: 0.0' (0.0' A)

Last updated by:
 Kale Jackson 03/16/2010

Surface Casing Record
 13.375' 48.00# H-40/ STC @ 640'

Intermediate Casing Record
 8.625' 32.00# 18RD @ 3855'

Production Casing Record
 5.50' 15.50# J-55/ @ 1448'
 17.00# J-55 @ 7853'

Tubing Record
 2.875' 6.50# 1 @ 7694'

Well History (spudded 01/29/2004):
 3/04 - DC. Set 5 1/2" csg @ 7853' cmt w/ __ sx.
 Complete Delaware

3/2010-ADD PAY: CHECK W/ GEO.
 7400-7402, 7404-7409
 7224-7226, 7234-7238
 7046-7066
 6908-6912

TUBING DETAIL						
Descrip.	Jts	O.D.	Wt/ Gr	Conn	Depth	Int'l
SLOTTED JOINT	1	2.875/	6.5/J-55	/	13-	45
SLOTTED JOINT	1	2.875/	6.5/J-55	/	13-	45
PROD TBG	232	2.875/	6.5/J-55	/	13-	7460
N LANDING NIPPL	1	2.875/	6.5/J-55	/	45-	46
N LANDING NIPPL	1	2.875/	6.5/J-55	/	45-	46
BLAST NIPPLE	1	2.875/	6.5/	/	46-	49
BLAST NIPPLE	1	2.875/	6.5/	/	46-	49
PROD TBG	4	2.875/	6.5/J-55	/EUE	49-	177
PROD TBG	4	2.875/	6.5/J-55	/EUE	49-	177
RETV PROD PKR	1	2.875/	0.0/	/	177-	180

PLUGS:

FLTC @ 7820'

Perf Detail

Interval spf Date

2.875" tbg @ 7694' (PUMP, TAC)

PF: 7660 - 7676' (DELA)

5.500" csg @ 7853' w/
 0 ex

TD = 7853'

Comments: Add pay

API# 30-015-33079
 Current status: PUMP