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FEB 0 4 7004

Form 3160-3 (August 1999)

**OCD-ARTESIA** 

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

OMB No. 1004-0136 Expires November 30, 2000

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

APPLICATION FOR PERMIT TO DRILL OR REENTER

N	М	_1	Λ	51	a	Ω

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

Not Applicable
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				Not Ap	plicable		
1a. Type of Work: X DRILL	REENTER			7. If Unit or CA Agree	ement, Name and No.		
<b>-</b>				Not Ap	plicable		
				8. Lease Name and W	ell No.		
b. Type of Well: Oil Well Gas Uell  Well	ier	Single Z	Multiple Zone	Xanadu AX	D Federal #1		
2. Name of Operator				9. API Well No.			
Yates Petroleum Corporation				30 - 005	6 3 64 /		
3A. Address 105 South Fourth Street	3b. Pho	one No. (include area cod	e)	10. Field and Pool, or	Exploratory		
Artesia, New Mexico 88210		(505) 748-147	<u>'1</u>		oor Ranch, North		
4. Location of Well (Report location clearly and in accordance wit	th any State re	equirements.*)		11. Sec., T., R., M., or	Blk, and Survey or Area		
At surface 660' FSL an	nd 660' FE	EL, Unit P					
	me as abo	ove			), T9S-R26E		
14. Distance in miles and direction from nearest town or post office				12. County or Parish	13. State		
Approximately twenty (20) miles north 15. Distance from proposed*				Chaves Coun	ty NM		
location to nearest	16. No	o. of Acres in lease	17. Spacing Ur	nit dedicated to this well			
property or lease line, ft. (Also to nearest drig. unit line, if any)	Į	320		320acres -S	12		
18. Distance from proposed location* to nearest well, drilling, completed,	19. Pr	oposed Depth	20. BLM/BIA	Bond No. on file			
applied for, on this lease, ft.		6125'		NM-2811			
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Ar	proximate date work will	start*	23. Estimated duration	l		
3768' GL		ASAP		45 Days			
	24.	Attachments					
The following, completed in accordance with the requirements of Or	nshore Oil and	d Gas Order No. 1, shall b	e attached to this	form:			
1. Well plat certified by a registered surveyor.		4. Bond to cove	r the operations	unless covered by an exis	sting bond on file (see		
2. A Drilling Plan.		Item 20 abov	•	•	•		
3. A Surface Use Plan (if the location is on National Forest System.	Lands, the	5. Operator certi	fication.				
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other site specific information and/or plans as may be required by the					
		authorized of	ice.				
25. Signature		Name (Printed/Typed)		D	ate		
_ Cally.		Robert Asher			1/23/04		
Title:	-			· · · · · · · · · · · · · · · · · · ·	-		
Regulatory Agent							
Approved by (Signature) /S/LARRY D. BRAY		Name (Printed/Typed)	ARRY D. E	BRAY 1	FEB 0 3 2004		
Assistant Field Manager.		Office ROSWELL	FIELD OFFI	APPRO	VED FOR 1 YEAR		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<sup>\*(</sup>Instructions on reverse)

DISTRICT I
1625 M. Prench Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe. NM 87505

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999
Instruction on back
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code		
		Undesignated Foor Ranch	n, North
Property Code	Propert	y Name	Well Number
	XANADU "AXD"	1	
OGRID No.	Operato	Elevation	
025575	YATES PETROLEU	3768	

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	95	26E		660	SOUTH	660	EAST	CHAVES

#### Bottom Hole Location If Different From Surface

Γ	UL or lot No.	s	Section	Townshi	p Ran	ge Lot	ldn	Feet from the	North/South line	Feet from the	East/West line	County
	Dedicated Ac	res	Joint or	infili	Consolida	ion Code	010	der No.	-			
	320											

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION
				I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
				Signature .
				Robert Asher Printed Name
				Regulatory Agent
				1/23/2004 Date
				SURVEYOR CERTIFICATION
NM-105198				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my beltef.
				10/07/2003 Date Surveyed
		N.33°29'53.1" W.104°18'48.0"	3774 3771 	Signature & Seal of Professional Surveyor  CHEL L  Continue No. Herselel L. Jones RLS 3640
				GENERAL SURVEYING COMPANY
330, 660, 990,	1650, 1880, 5310,	2310, 1880, 1820,	990, 660, 330,	OFESSIONAL LA

## YATES PETROLEUM CORPORATION Xanadu AXD Federal #1

660' FSL and 660' FEL Section 29-T9S-R26E Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	895'	Cisco	5547'
Glorieta	1991'	Penn Clastics	5670'
Yeso	2099'	Mississippian	5770'
Tubb	3553'	Ordovician	5825'
Abo	4300'	Basement Granite	5975'
Wolfcamp	4975'	TD	6125'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

150'-200'

Oil or Gas: All potential zones.

3. Pressure Control Equipment: BOPE will be installed on the 8 5/8" casing and rated for 2000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

#### Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- THE PROPOSED CASING AND CEMENTING PROGRAM:
  - A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft</u>	<u>Grade</u>	<u>Coupling</u>	<u>Interval</u>
12 1/4	8 5/8"	24#	J-55	ST&C	0-1100'
7 7/8"	5 1/2"	15.5#	J-55	ST&C	0-6125'

- 1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Tensile Strength 1.8
- 2. Yates Petroleum Corporation requests that a variance be granted in requiring the casing and BOPE to be tested to 2000 PSI to testing the casing and BOPE to 1000 PSI. The rig pumps will be used to test the casing and BOPE. Rig pumps used in this area cannot safely test above 1000 PSI. We would have to go to the greater expense of hiring an independent service to do the testing. Also, the maximum shut-in bottom hole formation pressure is 2200 PSI. Pressure at the surface is less than 1000 PSI. We feel that a 1000psi test will demonstrate that the BOPE is functioning properly and in the unlikely event of a gas in flux that the BOPE would be sufficient to control the well.

# Xanadu AXD Federal #1 Page 2

#### B. CEMENTING PROGRAM:

Surface Casing: Lead w/ 350 sx Lite "C" (YLD 2.0 WT 12.5) Tail in w/ 200 sx

Class C + 2% CaCl2 (YLD 1.33 WT 15.6).

Production Casing: 500 sx Pecos Valley Lite (YLD 1.34 WT 13.0). TOC – 3,800'.

#### 5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<b>Viscosity</b>	Fluid Loss
0-1100'	FW Gel/Paper/LCM	8.6 - 9.6	32-36	N/C
1100'-4270'	Brine	10.0 –10.2	28	N/C
4270'-6125'	Starch/Salt Gel	9.3 - 10.2	32-40	<6/cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

#### 6. EVALUATION PROGRAM:

Samples: 10' samples out from under surface casing.

Logging: Platform Express; CNL/LDT, W/NGT TD-Surf csg; with CNL/GR TD to Surf;

DLL/MSFL TD-Surf csg.
Coring: Possible Sidewall

DST's: None.

#### 7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:

From: 0 TO: 1100' Anticipated Max. BHP: 400 PSI From: 1100' TO: 6125' Anticipated Max. BHP: 2700 PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 145 F

#### 8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 25 days to drill the well with completion taking another 20 days.

#### MULTI-POINT SURFACE USE AND OPERATIONS PLAN YATES PETROLEUM CORPORATION

Xanadu AXD Federal #1

660' FSL and 660' FEL Section 29-T9S-R26E Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

#### EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed well site is located approximately 20 miles northeast of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

#### **DIRECTIONS:**

Go east of Roswell on Tatum Highway (HWY 380) to Alamo Road. Turn left on Alamo and drive approximately 1.9 miles to a fork in the road, take the left fork and continue for approximately 1.6 miles to another fork in the road, and take the right fork and continue for approximately 2.3 miles to a crossroad. Turn right and continue for approximately 1.9 miles (just before corrals), turn right (east) and continue around dirt pit and drive approximately 0.8 of a mile to the Rolla TC #2 location. The access road is staked on the SW corner of the Rolla location, continue SE for approximately 0.6 of a mile, the road then turns left (east), continue for 53' to the SW corner of the location.

#### PLANNED ACCESS ROAD:

- A. The proposed new access will be approximately 3,195.5' in length from the point of origin to the southeast corner of the drilling pad. The road will lie in a southeasterly direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. Existing roads will be maintained in the same or better condition

#### 3. LOCATION OF EXISTING WELL:

- A. There is drilling activity within a one-mile radius of the well site.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed well site.

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

#### 5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

# Xanadu AXD Federal #1 Page 2

#### 6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate nearest pit and obtain any permits and materials needed for construction.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not approved.

#### 8. ANCILLARY FACILITIES: NONE

#### 9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will be plastic lined.
- C. A 600' x 600' area has been staked and flagged.

#### 10. PLANS FOR RESTORATION:

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

#### 11. SURFACE OWNERSHIP:

The access road and location is on private lands belonging to Mr. Jack Hagelstein, P.O. Box 297, Dexter, NM 88230, Ranch (505) 623-7046. I certify that Yates Petroleum Corporation has reached an agreement with Mr. Hagelstein as to YPC's operations that are to be conducted on his lands.

#### 12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

# Xanadu AXD Federal #1 Page 3

#### 13. OPERATOR'S REPRESENTATIVE:

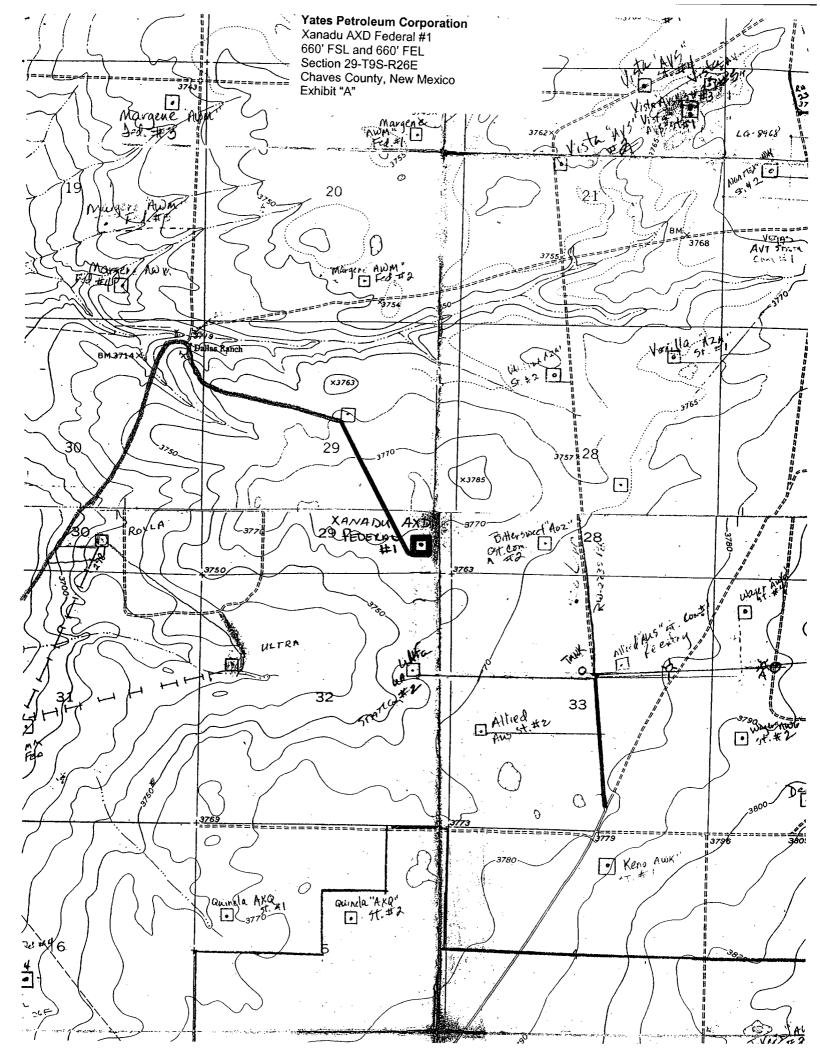
- A. Through A.P.D. Approval:
  Robert Asher Regulatory Agent
  Yates Petroleum Corporation
  105 South Fourth Street
  Artesia, New Mexico 88210
  Phone (505) 748-1471
- B. Through Drilling, Completions & Prod. Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

#### 14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

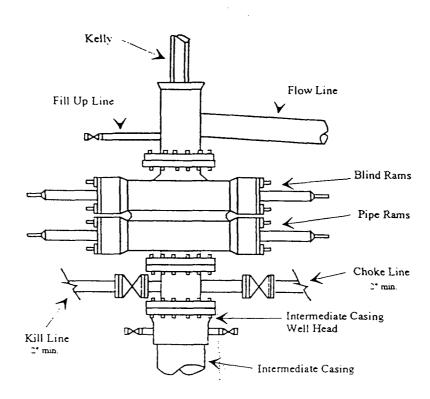
1/23/2004

Regulatory Agent

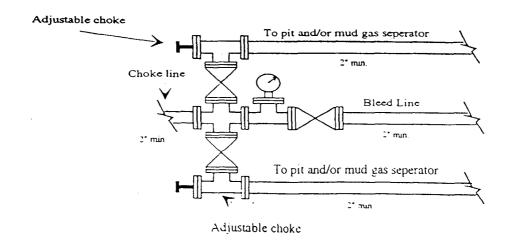


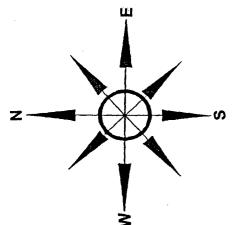
### **Yates Petroleum Corporation**

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features



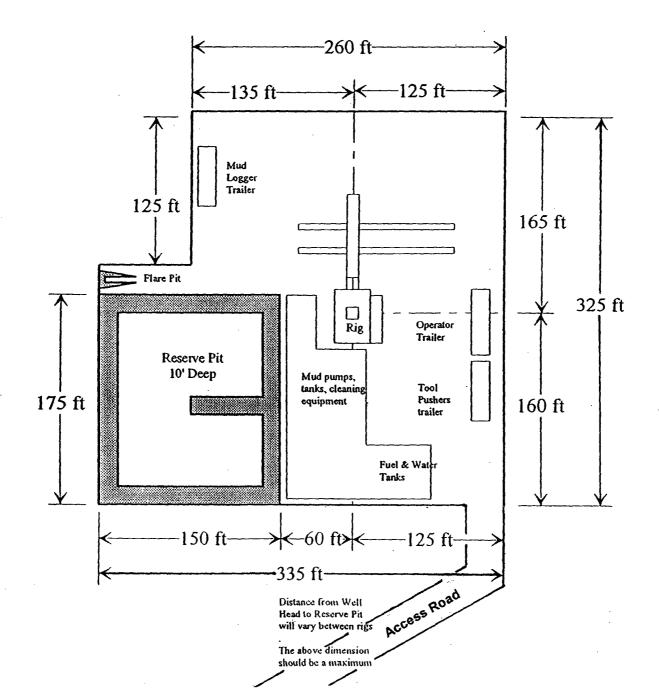


# Yates Petroleum Corporation Location Layout for Permian Basin

Up to 12,000'

#### Yates Petroleum Corporation

Xanadu AXD Federal #1 660' FSL and 660' FEL Section 29-T9S-R26E Chaves County, New Mexico Exhibit "C"



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