Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

BUREAU OF LA	AND MANAGEMEN'.	I' NIRA		5. Lease Serial	No.
SUNDRY NOTICES	5. Lease Serial No.				
Do not use this form for abandoned well. Use Fort	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or				
1. Type of Well				-	
X Oil Well Gas Well Other	8. Well Name and No. Federal 23 #4				
2. Name of Operator OXY USA Inc.		16696			
3a. Address	3b. Phone No. (include area code)			9. API Well No.	
P.O. Box 50250, Midland, TX 79710-				30-015-37336 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey L				Livingston Ridge Delaware	
SL - 715 FSL 657 FEL SESE(P) Sec					
BHL- 643 FSL 2003 FEL SWSE(0) Sec	23 T22S R31E		11. County or Parish, State		
12. CHECK APPROPRIATE	POV(ES) TO IND	ICATE NATURE OF	NOTICE DED	Eddy	NM NM
TYPE OF SUBMISSION	BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	===	(Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	_	Well Integrity
	Casing Repair	New Construction	Recomple	_	X Other <u>Completion</u>
Final Abandonment Notice	Change Plans	Change Plans Plug and Abandon Temporarily Abandon			
	Convert to Injection	n Plug Back	Water Dis	osal _	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspe	lete horizontally, give su formed or provide the B f the operation results in Notices shall be filed onl	absurface locations and me ond No. on file with BLM a multiple completion or	easured and true ver I/BIA. Required s recompletion in a r	rtical depths of all ubsequent reports and interval, a For	pertinent markers and zone shall be filed within 30 day m 3160-4 shall be filed one
1/13/10-Drill out DV Tools and cl 3SPF @ 8260-65, 8277-8282', Total 16344gal Delta Frac 200 R16 w/ 86 2-7/8" tbg @ 7786' & TAC @ 7774', flowed on 24 hr test 35 BO, 61 MC	30 holes. Frac 579∯ sand, RD. SI well 2/17/10	c w/ 54765gal Wat Swab back well f D. Put well on-l	er Frac GR21 or 10 hrs fo ine 3/27/10	+ 2000gal 7 r 200 17G 11	-1/2% HCl Acid + 2W. RIH w/
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title			
Name (Printed/Typed)		1			

David Stewart Sr. Regulatory Analyst ACCEPTED FOR RECORD Date TO THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date UN Approved by Title 4 2010 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Is/ Chris Walls Office BURFALL OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department of Black for He Chited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.